



# **PowerLink CM**

Making the most of your transmission lines

Ralf Adelseck, Product Line Manager September 12-13, 2019 | VAR Partner Day 2019 | Bled, Slovenia

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### PowerLink CM Making the most of your transmission lines





# AGENDA

#### > Benefits

- > Highlights
- Use Cases
- > System overview
- Functional comparison

### PowerLink CM Making the most of your transmission lines



# BENEFITS

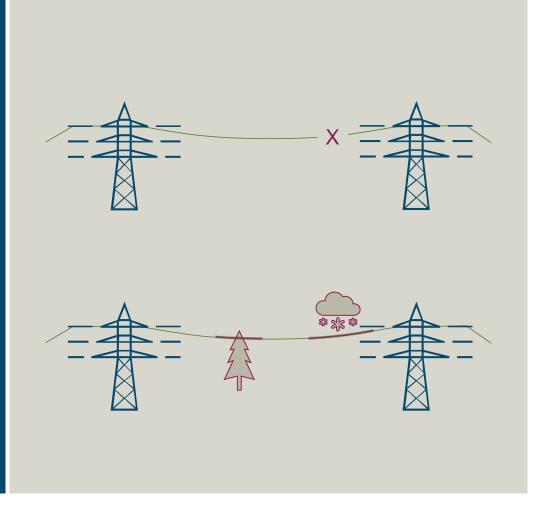
#### PRECISE LOCALIZATION OF LINE FAULTS

- Identification of line breaks or shorts
- Exact localization during and AFTER the fault event
- Fast access to location of copper line theft



#### ACTIVE CONTINUOUS MONITORING OF LINE CONDITION

- Early indication for line deterioration
- Extension of line's lifetime
- Minimization of maintenance cycles and duration of outages



### PowerLink CM Benefits of active line monitoring

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BENEFITS	USE CASES	IMPACT
PRECISE LOCALIZATION OF LINE FAULTS	<ul> <li>Preventive measure against <i>copper line</i> theft<sup>1)</sup> <ul> <li>unpowered line</li> <li>powered line during maintenance</li> <li>during new line construction</li> </ul> </li> <li>Rapid access to fault location</li> <li>Fast restoration of operation</li> </ul>	<ul> <li>Potential annual savings per line due to precise and fast fault location<sup>2</sup>):</li> <li>Copper line theft causes damages of hundreds of millions EUR p.a. worldwide</li> <li>Line interruption causes revenue losses of up to 100.000 EUR / h / line<sup>3</sup>)</li> </ul>
CONTINUOUS MONITORING OF LINE CONDITION	<ul> <li>Preventive maintenance</li> <li>Minimization of maintenance cycles and duration of outages</li> <li>Line load optimization</li> <li>Reduction of CO<sub>2</sub> footprint</li> <li>Extension of line's lifetime</li> </ul>	<ul> <li>Potential annual savings/revenues per line due to continuous line monitoring<sup>2</sup>):</li> <li>Each unplanned maintenance interruption causes revenue loss of up to 2 million EUR / d / line<sup>3</sup>)</li> <li>Load increase of 0,1% can lead to additional revenue of up to 800.000 EUR / yr / line<sup>3</sup>)</li> </ul>

2) Rough estimation

3) Assumption: 220kV line, 380MW

### PowerLink CM Condition Monitoring of HVAC and HVDC lines



# HIGHLIGHTS

<u>Continuous</u> monitoring of HV lines HVAC and HVDC transmission lines

Of <u>unpowered or</u> <u>grounded</u> lines earth electrodes, dedicated metallic return (DMR)

Single-sided measurement only one device for fault location or monitoring

### **PowerLink CM**



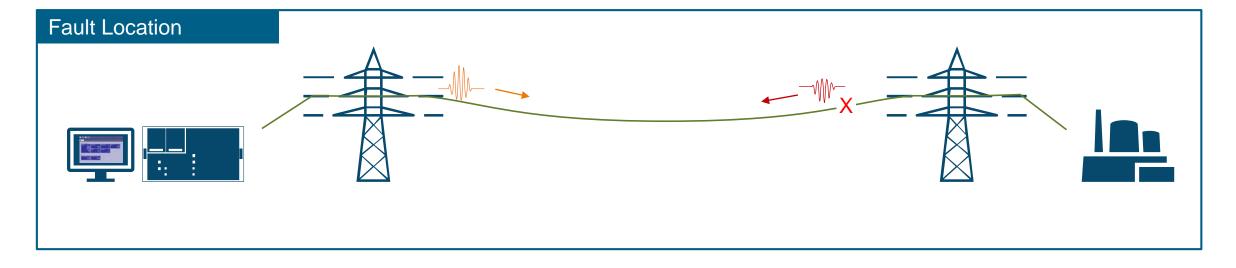


\* double-sided measurement (upon request)

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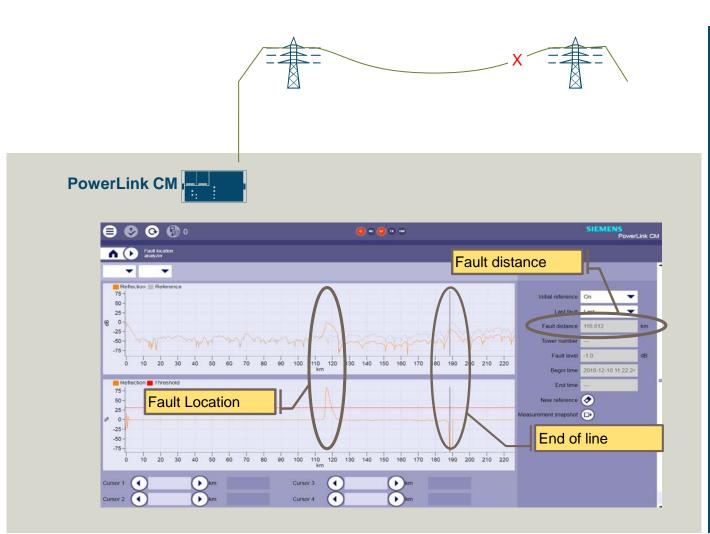
# PowerLink CM High quality monitoring based on continuous wave reflectometry





### **PowerLink CM Use Case: Precise localization of line fault**





#### BENEFIT

- > Date/time-independent localization
  - Fast online fault detection and localization (≤ 1 sec)
  - Localization *after* fault event possible

#### > Supervision of unpowered lines

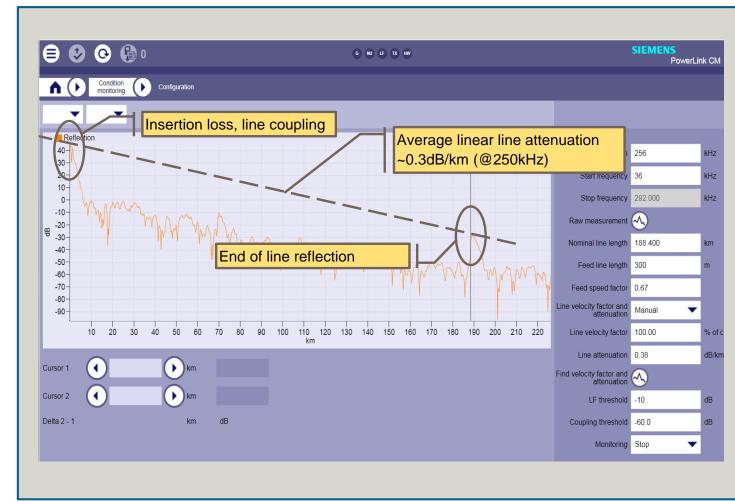
- Continuous supervision of ungrounded and grounded lines, e.g. earth electrodes
- Safeguarding of powered lines against theft during (unpowered) maintenance

#### > Support of fast fault resolution

- Precise and fast identification of location
- Exact dispatching of service staff

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#### **PowerLink CM** Line calibration to compensate for average line attenuation 1/2



#### **Uncalibrated View**

- Raw data show physical reflection diagram of HVDC line
- Automatic or manual calibration based on known end of line – for
  - Tx power —
  - Average linear line attenuation —
  - Line velocity —
  - Automatic end of line detection \_ function

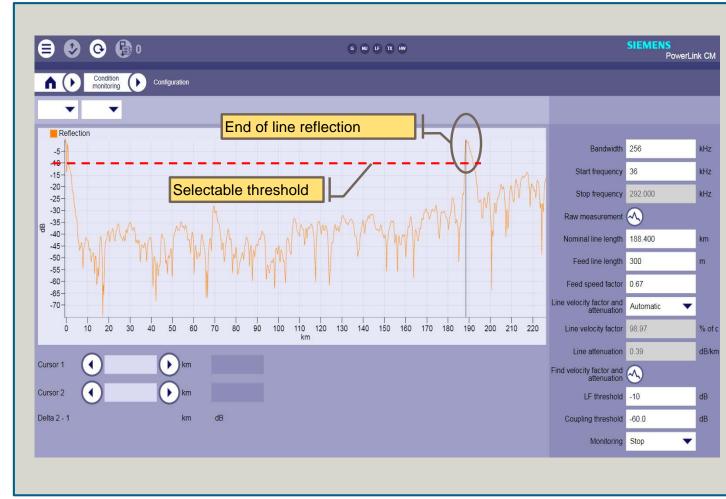
\* Parameters: FMCW frequency: 30kHz .. 500kHz, sweep time 1s, Tx Power: 50W

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### PowerLink CM Line calibration to compensate for average line attenuation 2/2



#### **Calibrated View**

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Ingenuity for life

- Condition monitoring performed on earth electrode of HVDC system
- End-of-line clearly identifiable at distance of ~200km
- Clutter along the line caused by changing line or environmental conditions

\* Parameters: FMCW frequency: 30kHz .. 500kHz, sweep time 1s, Tx Power: 50W

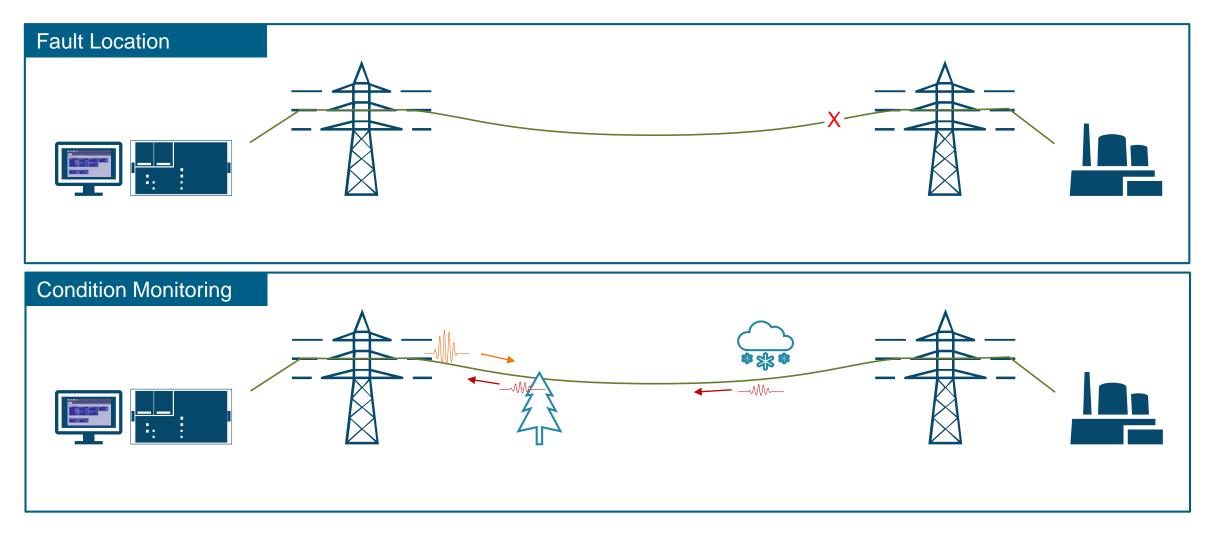
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# PowerLink CM High quality monitoring based on continuous wave reflectometry

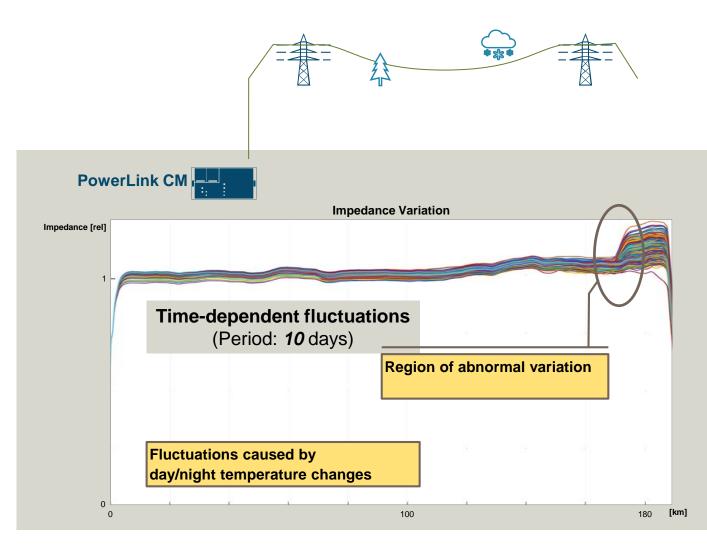




### **PowerLink CM – real line test**

PowerLink Civi – rearing test Use Case: Localization / detection of slow line deterioration ing feature





#### BENEFIT

- > Early recognition of line condition changes due to e.g.,
  - Vegetation growing closer to overhead line ۲
  - Adverse weather resulting in mechanical ٠ stress, for example, by heavy ice on the line
  - Line elongation / wire sag caused by higher ٠ load on line segments (self-heating)
  - Other *irregularities*, such as poor ٠ connections or external tampering with line

#### Reliable maintenance planning

> Avoidance of unnecessary service

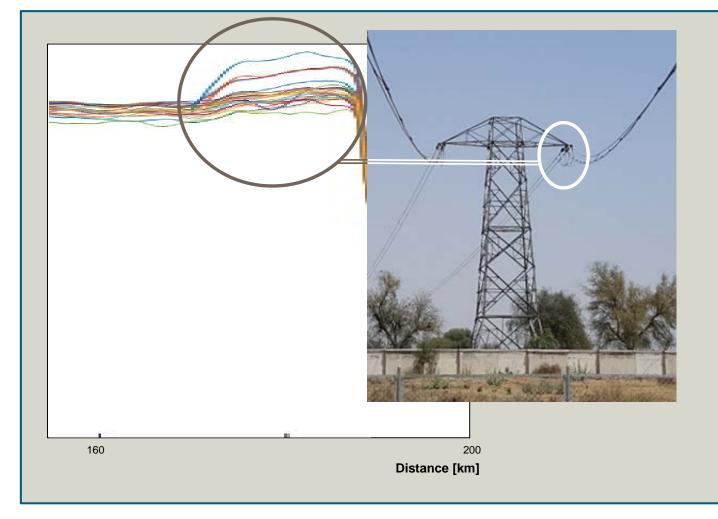
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# **PowerLink CM – real line test**

Upcoming feature Use Case: Localization / detection of slow line deterioration





#### **Root cause analysis**

- Abnormal strong fluctuation at > 170km distance
- Only seen by day, not by night
- Hypothesis: intermittent high impedance disturbance caused by loose jumper in one wire.

By day, at high temperatures and low humidity, the gap in the jumper may be wider than at night resulting in a higher relative impedance.

 No immediate line fault, but indication for upcoming maintenance need.

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### PowerLink CM Data analysis capabilities and alarming



#### THREE OPTIONS



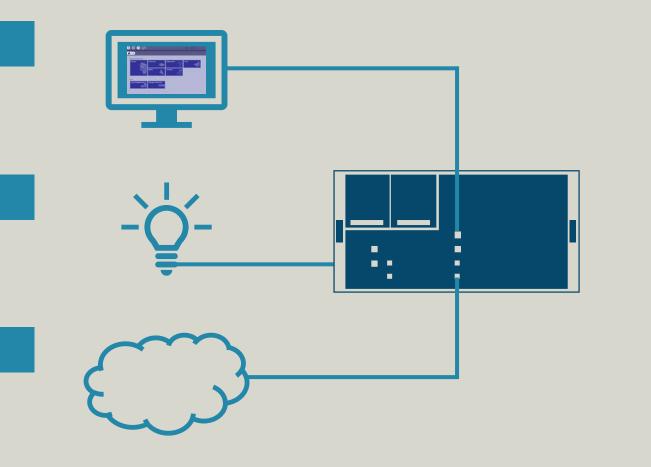
- Data transfer
- Visualization of results

#### > Alarm

• External alarm signalling via relays

#### Cloud connectivity

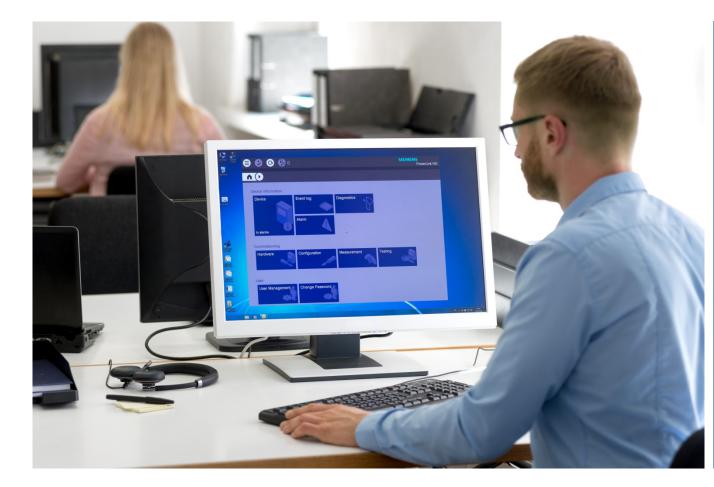
• EnergyIP-ready



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### PowerLink CM Easy to operate – the PowerLink CM management system





#### **Benefits**

- Remote administration or by local craft terminal
- Use of commercial Web browsers
- Secure access using user specific log-in and password
- State-of-the-art Web user interface in Siemens' digital grid design
- Supports integration into higher-level management systems using SNMP
- Same look-and-feel as Siemens' trusted PLC solution PowerLink IP

### PowerLink CM Intuitive user interface and device management





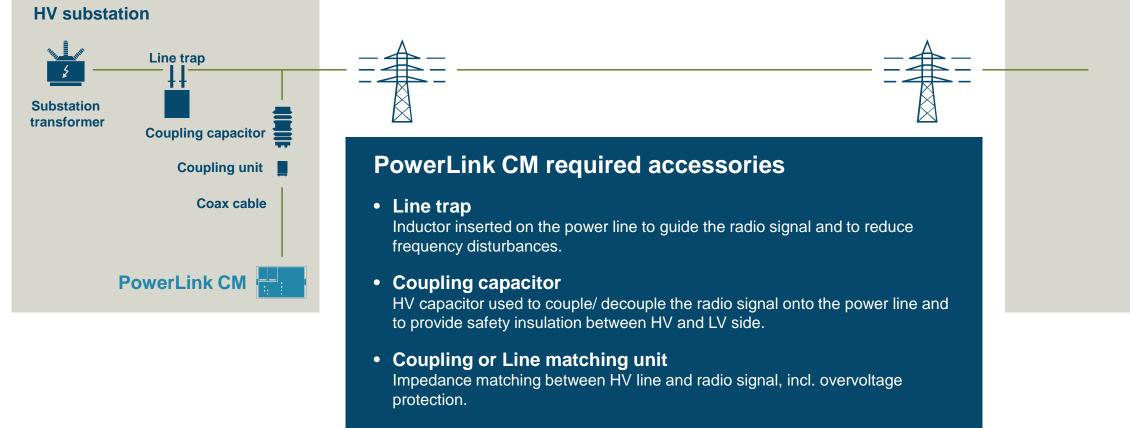
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# PowerLink PLC condition monitoring single-sided measurement





• Condition monitoring equipment (PowerLink CM) System sending radio signals and receiving their echo along the HV line, located in the substation.

PowerLink CM	Traveling wave	Distance protection relay
Active sensing signal is fed into line at one end. Discontinuities are located based on time of flight of reflections caused by line impedance changes.	<ul> <li>Traveling voltage and current wave</li> <li>caused by fault incident is detected at</li> <li>both ends of the power line.</li> <li>Fault location is calculated based on</li> <li>time of arrival of these waves.</li> </ul>	Fault location is based on current and voltage measurement and <b>calculation of the network impedance</b> in case of fault.
<ul> <li>+ Continuous monitoring of line condition</li> <li>+ Detects any type of faults (ground fault, short circuit,)</li> <li>+ Same coupling as PLC systems</li> <li>+ Works on powered or unpowered lines</li> </ul>	<ul> <li>+ Popular, field-proven technology</li> <li>+ Same coupling as for voltage and current measurement</li> <li>- GPS synchronization of both stations required</li> <li>- No continuous line monitoring</li> <li>- Less sensitive for high impedance faults (ground fault vs. short circuit)</li> </ul>	<ul> <li>+ No additional hardware required</li> <li>- Low accuracy</li> <li>- Further declining accuracy in case of high impedance faults (ground fault vs. short circuit)</li> <li>- No continuous line monitoring</li> </ul>

PowerLink CM High-accuracy condition monitoring system

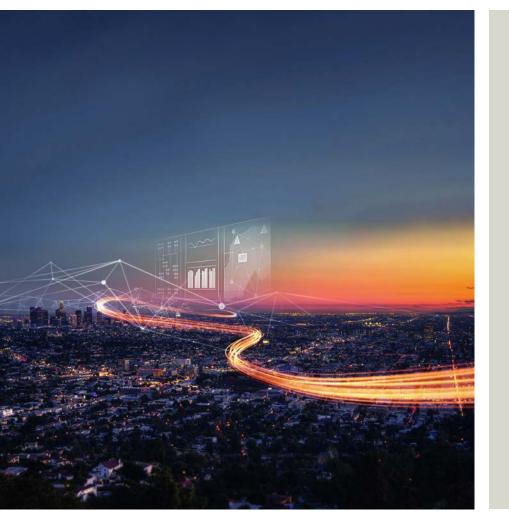


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### PowerLink CM Contact information





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