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Digitalized Transmission Products: Sensformer[®] & Sensgear[®] Table of content



- Why?
 New requirements to Power Transmission and Distribution
- What?
 Transmission Products All products and systems for Power Transmission and Distribution
- 3. How?
 Sensformer® & Sensgear® Intelligent combination of reliable transmission products
 combined with new opportunities of digizalization
- 4. Products, Sensors and Apps
- 5. Use cases

Digitalization offers new opportunities to better manage current trends and challenges



Trends

System complexity and reliability

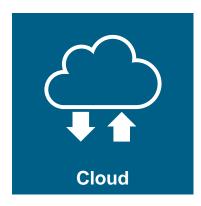
Challenges



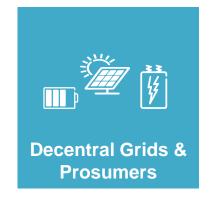
Opportunities











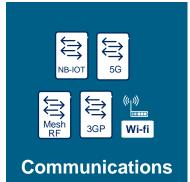
Growing share of

Renewables











Expectations, requirements and challenges for Transmission and Distribution System Owners, Operators and business partners

Reliable &

resilient

Leading in

innovation

Total cost of ownership

- Short delivery and commissioning times
- Highest overall value through predictable revenue stream and lowest costs of operation driven by energy efficient solutions

Reliable & resilient

- Lowest failure rates
- Long product life times
- Global Resilience concept to Protect, Prevent and React

Cost efficient

Connectable & intelligent

Distribution, Transmission

Products & Systems

Sustainable

Connectable & intelligent

Digitalized products to optimize operations Secure data transmission Data storage on cloud solutions

Sustainable

High efficiency products
Minimal SF₆ volume and best in class leakage rate
Blue products with no greenhouse gas impact
Ester technology

Leading in innovation

- State-of-the-art technology
- Highest acceptance by end consumer
- Highest appreciation by society

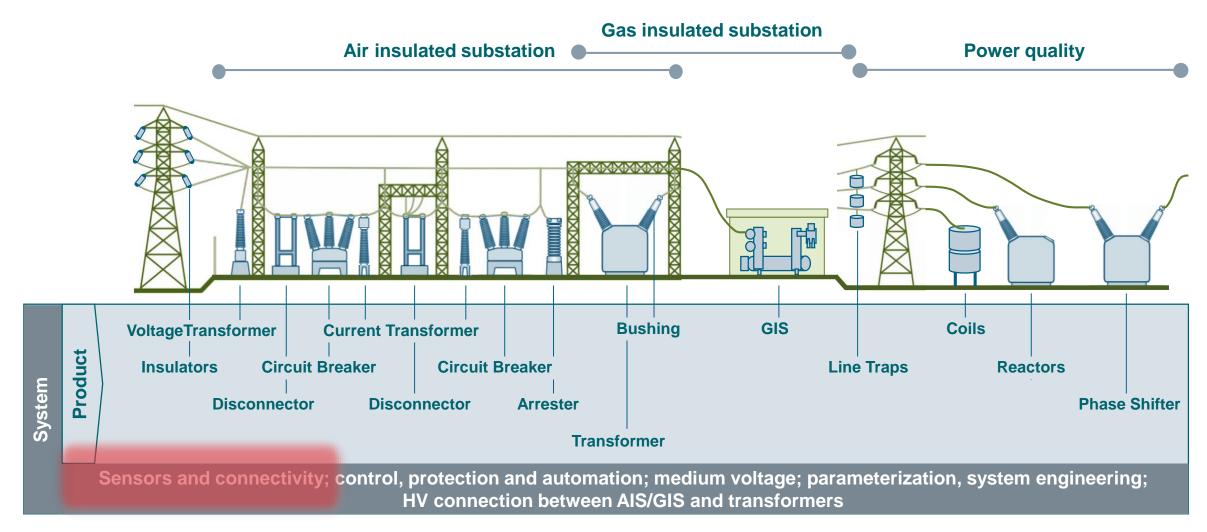
Comprehensive & integrated

Comprehensive & integrated

Comprehensive ownership of products and systems Integrated in local, regional, national and international systems High flexibility and adaptability

Transmission Products comprising all products of HV substations including their electrical integration to systems





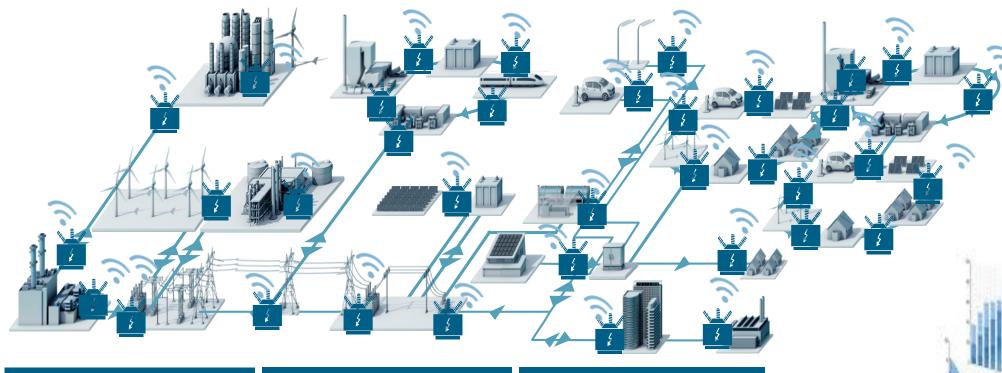


The journey started 2018



Sensformer® enable our customers to get digitally connected





Transmission: HV transmission

Distribution: Primary / Secondary

Prosumer: Supply & Consumption

Physics will always stay the same.

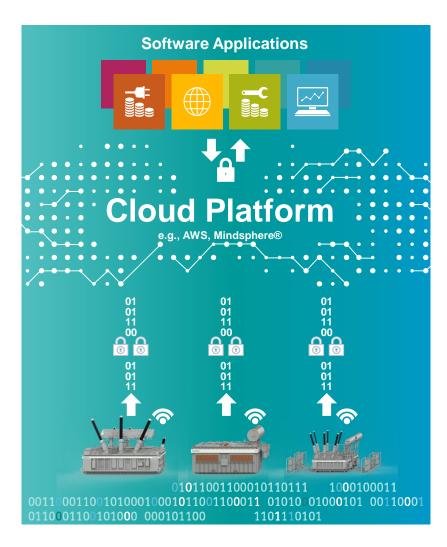
In the digital age it merges with information – creating benefits to manage changing power systems.

Therefore we started the journey from Transformers to Sensformer®





Sensformer® – Born Connected Transforming data into business value



 Sensformer® equipped to provide following direct measurements per default:

Oil Level Alarm

Top Oil Temperature

LV Winding Current

SPS Location

Local weather information

- Secure data transmission through GSM or Ethernet with state-of-the art cyber security measures
- Data storage on cloud solution with graphic interface tool for data analysis
- Software applications for further value creation and operational enhancement

Sensformer® App... Stay on-grid even when you're off-site





- Secure mobile connectivity
- Instant overview of asset status with real-time data
- Enhanced asset life cycle management
- Key KPIs at a glance
- Optional push messages in case of alarms



Sensformer® reference China 110 kV / 40 MVA



Equipped to provide following direct measurements:



Top Oil Temperature

LV Winding Current

GPS Location

Local weather information

- Secure data transmission through GSM or Ethernet with state-of-the art cyber security measures
- Data storage on cloud solution with graphic interface tool for data analysis
- Software applications for further value creation and operational enhancement

"With this eco-friendly mobile substation Siemens Transmission Products is providing a solution that contributes to a stable and even more resilient grid in the Chinese market. It provides a maximum of operational safety and environmental friendliness and at the same time acts as an eye to the grid as it features a Sensformer®"

Dr. Beatrix Natter, CEO of Siemens Transmission Products.



The journey continues

Extending the approach to entire Transmission Products family



Converting Transformer and Switchgear...

Old:

Voltage regulation, switching and measurement devices







... into Sensformer® and Sensgear®

New:

Merging reliable innovative hardware with digitalization



Scaling up Sensformer® with advanced and integrated digital offerings for power transformer customers



2018

Entire transformer portfolio

Power transformer portfolio

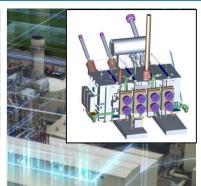
Added Transparency

- Sensformer APPs incl. Enrichment
- Sensformer Platform
- Sensformer
 Connectivity device



Enhanced Productivity

- Overload Manager
- Life Consumption
- Temperature Full View



Advanced Intelligence

- DGA (Hydrogen Gas)
- Bushing Monitoring
- Partial Discharge
- ...further customer use cases

Knowledge Modules				
Oil volume & analysis	Cooling system condition and control	Thermal model	Ageing & life expectancy evaluation	
	33	₽	•	
DGA Evaluation	Insulation moisture and bubble form.	Dynamic and offline loading guide estimation	Phenomena and transformers correlations	
2	-11		***	
Technical and economical simulation	Diagnostic & Prognosis	Siemens LTC Health Module	Bushing Health Module	
€	:#:	S.	4/	



Sensformer®

Sensformer®
Advanced (Digital Twin)









Sensformer® advanced offers much higher performance through new features and advanced Apps





In addition to the basic functionality of Sensformer, the **performance range can be expanded rapidly through Sensformer advanced technology functions.** Tailor-made solutions can be implemented with numerous scaling options

Active Overload prediction

Lifetime prediction

Loadable
Digital twin Applications

Advanced Sensors

Virtual Sensors

Starter Apps for relevant signals in the transformer

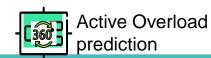
Connectivity and cloud platform

Sensformer starter functionality











Mixed Reality View

More apps to come





Fleet View



Stress map



Virtual Sensors



Aging prediction

Sensformer® advanced: First reference Basslink HVDC Interconnector (Australia)



Enhanced productivity of customer operating system with digital twin operation

- 400 kV transmission line (interconnector between Australia & Tasmania)
- Feature enhancement of an HVDC power transformer
 - Simulation of thermal hydraulic model based on historical operational data
 - Evaluation of lifetime losses for a defined period
 - Simulation of asset life consumption
 - Load prediction for defined period offers a maximum transmission capacity

"Siemens' continuing close cooperation with Basslink is assisting the development of new predictive software models that will benefit in the ongoing successful operation of the interconnector. Both companies are working collaboratively to reach a favorable outcome."

Mark Bostedt, Basslink site engineer

Sensgear® will increase transparency, productivity and performance of transmission products and systems



2019

Added Transparency

Status & Alarms:

- GPS location
- Local weather
- Gas density
- Breaker counter, position, readiness
- Oil level, Top Oil Temperature, LV Winding Current



Coming Soon

Enhanced Productivity

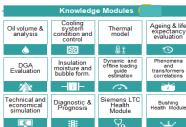
Reports & Predictions:

- F-gas reports
- Gas alarm predictions
- Health Index reports
- Health Index / Product lifetime prediction
- Overload Management



Advanced Intelligence

- System and fleet intelligence
- ... further use cases





Sensgear®

Sensgear[®] Advanced





Fleet View



Gas density and leakage



Gas Alarms predictions



F-gas reports



Geolocation



Weather



CB counter



Health Index / Lifetime prediction



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June 27, 2019

More apps to come

Operational values Sensformer® & Sensgear® - Digitalized Transmission Products



Performance increase

- Load status and prediction of network and products
- Temporary overload management
- Additional power transmission and revenue
- Reduction of unplanned outages
- Asset lifecycle optimization

Health Safety Environment

- Increased safety through reduced manhours on equipment
- SF₆ leakage and CO2_e emission reduction
- Oil leakage reduction



- Reduction of unplanned outages
- Reduced costs for maintenance from time-based to predictive
- Reduced manhours on equipment
- No costs for SF₆ contolling at site (4/a)
- Reduced costs for SF₆ reporting



- Less risks and costs for unplanned outages
- Less risks and costs for SF₆ leakages and CO₂e emission penalties
- Less risks and costs for oil leakages

Sensformer® & Switchgear® – Born Connected Transforming data into business value



All **Sensformer**® **and Sensgear**™ are equipped to provide following direct measurements per default:

- GPS Location
- Local weather information

Additionally all products are equipped with product-specific data:

Sensformer and Sensgear ASC:

- Oil Level Alarm I Top Oil Temperature LV Winding Current Sensgear GIS and Sensgear Circuit Breaker:
- Gas Density 📶 CB Counter, Position, Readiness 🗓 Temp.(LCC

Sensgear Arrester

Sensgear Instrument Transformers

Gas Density (GIF) Oil Level Alarm (OIP)

Sensformer® & Sensgear® App... Stay on-grid even when you're off-site





- Secure mobile connectivity
- Instant overview of asset status with real-time data
- Enhanced asset life cycle management
- Key KPIs at a glance
- Optional push messages in case of alarms

Sensformer® & Sensgear® App Base Functionality

Live Demonstration of Sensformer and Sensgear at Siemens factories

1 Sign in mobile

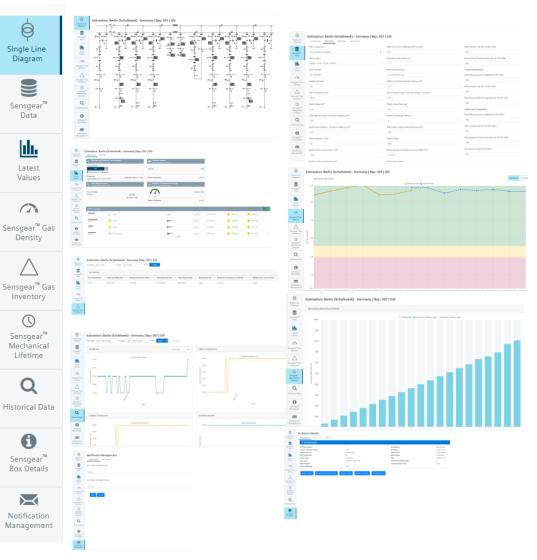


- 2 Map with all born connected products and substations
- OK, Alarms &
 Warnings list:
 Location,
 Equipment, Data









Business case of Stromnetz Berlin, German DSO Additional autarkic SF₆ GIS - Online Monitoring

Stromnetz Berlin: Operational experience of autoarkic SF₆ Online Monitoring



Solution: Additional autarkic early warning system installed

Digitalisierung der SF₆-Überwachung

- Idee: Aufbau eines zusätzlichen und autarken Überwachungssystems als "Frühwarnsystem"
- Anforderungen:
- keine Meldung über die Impressionen der ersten Umspannwerke
- ergänzendes System
- keine Ablesungen meh
- aufgenommene Daten :
- elektronische Anzeige
- Nutzung vorhandener





87 Substation, 62 t SF₆ installed

Unsere SF₆-Erfahrungen

- 1968 das erste GIS-Schaltfeld von Siemens wurde in Berlin in Betrieb genommen und verrichtet nach wie vor zuverlässig seinen Dienst
- Aktuell 87 Umspannwerke davon 90% in SF₆
- Ca. 62 t installierte Gesamtmenge SF₆
- Durchführung von Inspektion, Wartung,
 Instandsetzung, Diagnose mit eigenem Personal
 an Schaltanlagen verschiedener Hersteller



Note The extend harm couldn't a hierance do historicisco i S. sos 6 to 100 februaria brokken etis a Michaelden ado di diver basaden e Aufora and Bertelloweldenne yn if SEC Carlos Mantadoy-Systemen | Section Crosse| S. C.I.S. Armendelson III (Damissad Co. 10. 2018)

Stromnetz Berlin

Monitoring overview per substation: SF₆ leakage monitored directly: green -> red



All SF₆-displays manually documented every 3 months at substation

Werkskontrollen und SF₆-Ablesungen

- Ablesung aller SF₆-Anzeigen durch Betriebspersonal
- Zeitraum der Ablesungen: 3 Monate
- · Protokollierung der aufgenommenen Daten im UW
- => Trender
 Werkskontrollen und SF₆-Ablesungen



All new substation builtdwith autarkic system; No local readouts necessary

Aussicht

- Ziel ist es Leckagen so früh wie möglich zu erkennen, um eine mögliche SF_g-Emission so schnell wie möglich bearbeiten bzw. abstellen zu können
- aktuell werden alle neu gebauten Schaltanlagen mit dieser digitalen SF₆-Überwachung ausgestattet
- die Realisierung bei den SLT-Projekten wird individuell geprüft und entsprechend umgesetzt
- · Die Möglichkeit der Datenspeicherung aller Messwerte ist in Arbeit
- In ertüchtigten Umspannwerken sind zukünftig keine Werksablesungen von SF₆ durch Betriebspersonal mehr notwendig

Sensgear business case for DSOs and TSOs: HSE improvement, cost reduction and risk avoidance

Business case of a European system operator of SF₆ GIS



Werkskontrollen und SF₆-Ablesungen

- Ablesung aller SF₆-Anzeigen durch Betriebspersonal
- · Zeitraum der Ablesungen: 3 Monate
- · Protokollierung der aufgenommenen Daten im UW
- · => Trenderkennung über einen großen Zeitraum möglich
- · => bei Erkennung erfolgt Information an Fachbereich Schaltanlagen



- Ziel ist es Leckagen so früh wie möglich zu erkennen, um eine mögliche SF₆-Emission so schnell wie möglich bearbeiten bzw. abstellen zu können
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Sensgear business value for system owners and operators



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mance increase

- Load status and prediction of network and products
- Temporary overload management Additional power
- transmission and revenue Reduction of unplanned
- outages Asset lifecycle optimization

Safety Environment

- Increased safety through reduced manhours on equipment >
- SF₆ leakage and CO2_e emission Oil leakage
- No costs for SF₆

reduction avoidance

- Reduction of outages
- Reduced costs for maintenance from time-based to predictive
- Reduced manhours on equipment
- contolling at site
- Reduced costs for SF6 reporting



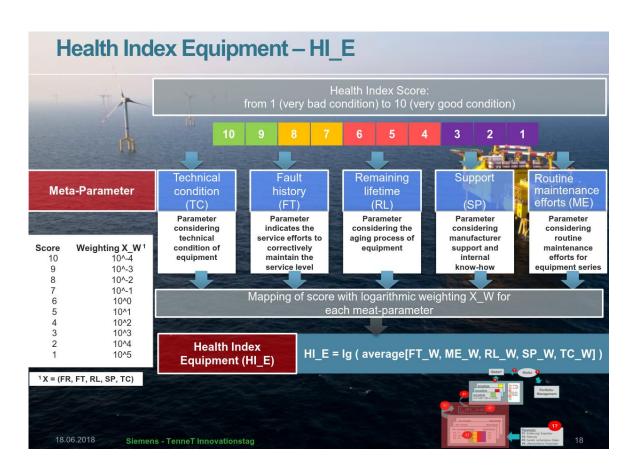
- outages Less risks and costs for SF₆ leakages and
- CO2e emission penalties Less risks and costs for oil

leakages

TSO business case: Asset Management based on Health Index per equipment with equipment specific performance models

Business case:

Health Index Equipment Model for Asset Lifecycle Management



Equipment specific performance models, example TSO

HIGH VOLTAGE ASSET
PERFORMANCE MODELING

EVERT J. DE HAAN, BSC

Master of Science thesis

June 2011

UNIVERSITY Delft University of Technology
FACULTY Electrical Engineering, Mathematics and Computer Science
DEPARTMENT Electrical Sustainable Energy
GROUP High-Voltage Technology & Management



6.1 Failure modes

In general there are two types of failures: major and minor failures. When a major failure occurs, the circuit breaker loses one or more of its fundamental functions and either backup equipment needs to take over or immediate unscheduled maintenance is required [2]. A minor failure is every failure that does not classify as a major failure. Since minor failures occur more often than major failures [35], they might be of more interest for modeling the failure rate of the asset. However, keeping in mind that the asset failure rate estimation model is meant to calculate the failure rate, which will be used to calculate a failure risk, the major failures are of more interest. As major failures are most detrimental to the proper functioning of a circuit breaker and will cause a larger failure impact than minor faults, the emphasis is on them.

6 Circuit breaker failure rate estimation model

Within the set of major failures there are several failure modes: major failure modes. During the second international inquiry on high voltage circuit breaker failures and defects in service Cigré held ([35]), they asked respondents to indicate by which failure mode the circuit breaker failed. The frequency distribution for major failure modes is shown in Ta-

Table 6.1: Percentage of failures per circuit breaker major failure mode [35]

Failure mode	Percentage
Does not close on command	24.6 %
Does not open on command	8.3 %
Closes without command	1.1 %
Opens without command	7.0 %
Fails to carry the current	1.5 %
Breakdown to earth	3.2 %
Breakdown between poles	1.5 %
Does not make the current	1.7 %
Breakdown across open pole (internal)	3.6 %
Does not break the current	3.0 %
Breakdown across open pole (external)	1.5 %
Locking in open or closed position	28.4 %
Others	14.6 %

Table 6.1 shows that Does not close on command, Does not open on command and Locking in open or closed position are the most common major failure modes for a circuit breaker. Since the latter occurs most often, using that failure mode will result in the largest amount of failure data which is beneficial when deriving the failure rate distributions.

In Section 1.4.2 was stated that an increasing number of asset subpopulations decreases the number of failure data points per subpopulation. Likewise, a large amount of failure modes results in a low amount of data available per failure mode. To increase the number of failure data points per failure mode, the failure modes can be divided into groups which have about the same behavior. The behavior should both with respect to failure rates and with respect to failure impacts be about the same. Else the failure risk that would be calculated based on them would not be an accurate representation of reality.

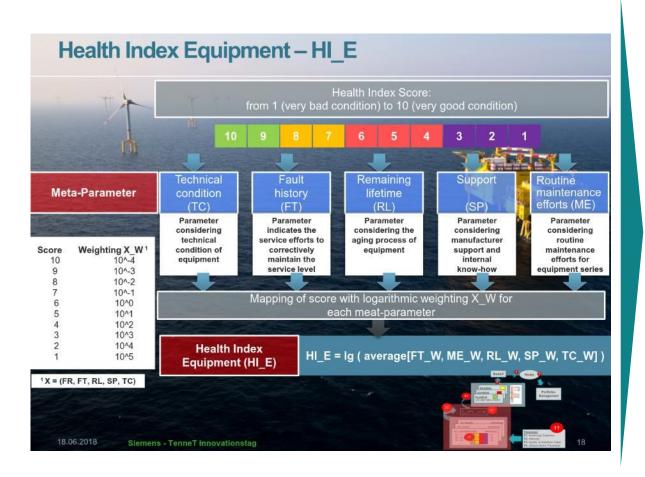
Whether the failure rate behavior of the failure modes is alike is normally assessed in the asset function. If the failure modes describe the same asset failure causes their areas in a

Source: Evert J. de Haan, High Voltage Asset Performance Modelling, Tennet & TU Delft

Sensgear business case for TSOs and DSOs: Health Index per equipment for optimized Asset Management

Business case:

Health Index Equipment Model for Asset Management



Sensgear business value for system owners and operators



Sensformer® and Sensgear® generate additional operational values through merging transmission products with digitalization

Operational Values

Performance increase



Health Safety Environment



Cost reduction



Risk avoidance



Digital transformation of products and factories Increase value

Sensformer® & Sensgear® - Added transparency, enhanced productivity and advanced intelligence

Software Apps & Digital services
Data generation, collection, analysis and utilization

Standardized, quality focused and digitally optimized products

Thanks for your attention Let us connect and create value together



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