



Seeing through the grid complexity

Removing the blindfold, for a faster and safer energy transition,
& billions in savings

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Our power grid - Perfect harmony - Immensely complex



This is the foundation of our society



This foundation is now being threatened



No transition without transmission



The "music" stops



- Slow down or in worst case -

stop electrification of society and the green transition

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We are out of time

News / Press release 15 February 2024

Enable or inhibit: Power grids, key to the energy transition, require \$3.1 trillion in investments by 2030

By a worldwide GRIDLOCK





Need to utilize the power grid closer to its limits

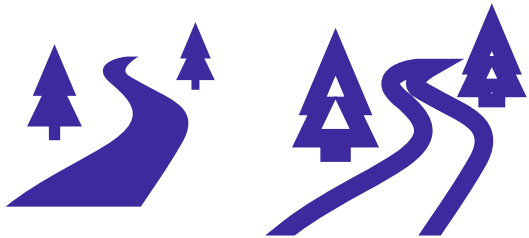
Freeing the needed capacity in a safe way

Manual grid operation is being challenged



OPPORTUNITY

Need to use some of the spare grid capacity



By tapping into the existing security constraint in a safe way



Give grid operators more road to handle the increasing traffic

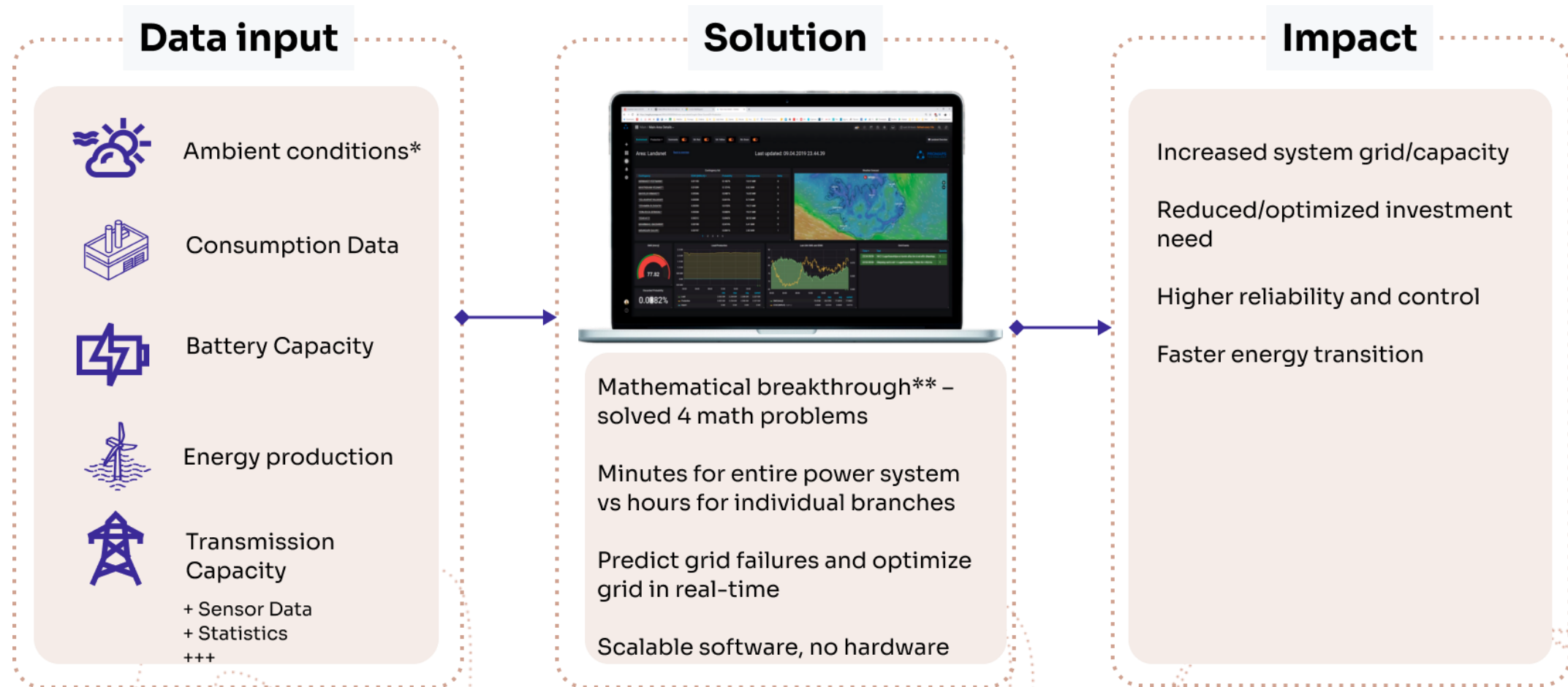


This can only be achieved by analyzing the security of supply in near real-time, understanding the risk and mitigate when needed

Proprietary mathematical breakthrough, building on team's 20+ years of power grid risk experience



Introducing the solution: Promaps Realtime – probabilistic risk analysis in near Realtime



Promaps Realtime “the solution”

Increase flexibility by knowing what to do and when



Energy Storing System

Spinning Reserve

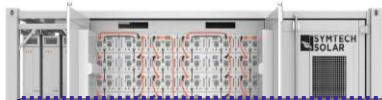
Load flex

Load Shedding

New grid

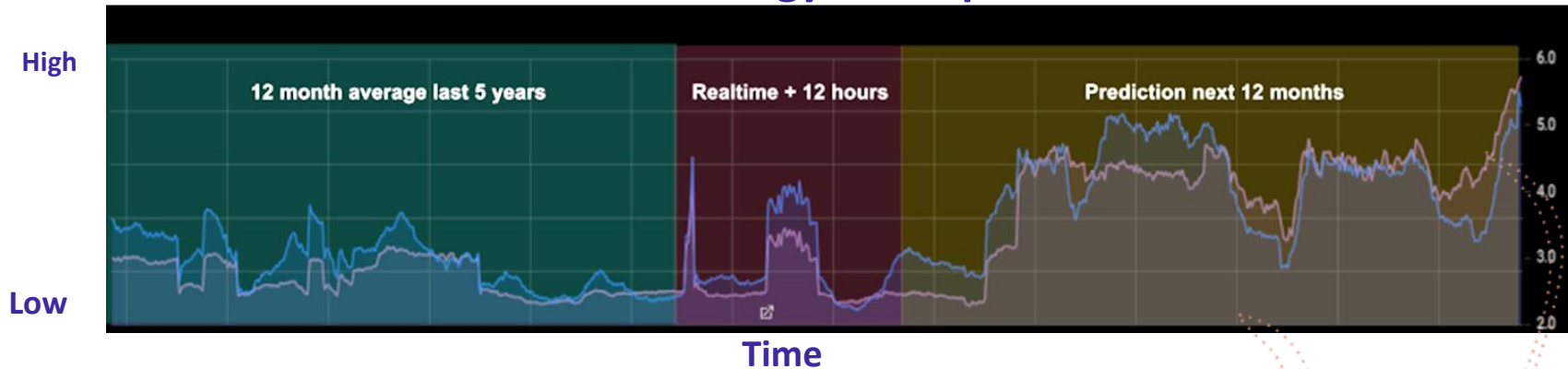
Production impact

Optimise system operation

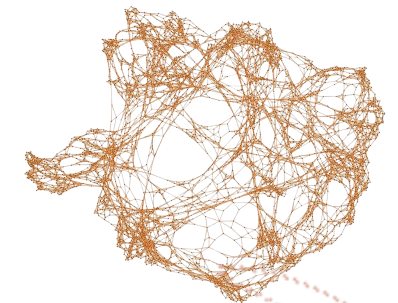


Freeing up to 15 - 35% of total grid capacity while ensuring a safe security of supply for the coming decades

Risk of Energy not supplied



Visual representation of Norwegian west coast power grid



Quantified security of power supply



The solution

Deterministic & Probabilistic Reliability Criteria

By use of probabilistic quantification of the security of supply – a lot of new tools for gaining flexibility are available

	Deterministic N-1 criterion	Probabilistic criterion
Contingency list	Single outages	-All contingencies up to N-k system states -All contingencies up to a certain cumulative probability of occurrence
Probabilities	Not considered	Failure probability for each component
Consequences	Not considered	Interruptions are valued at Value of loss of load

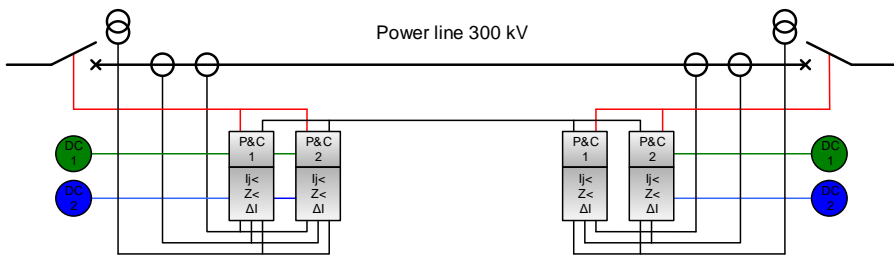
Power system complexity



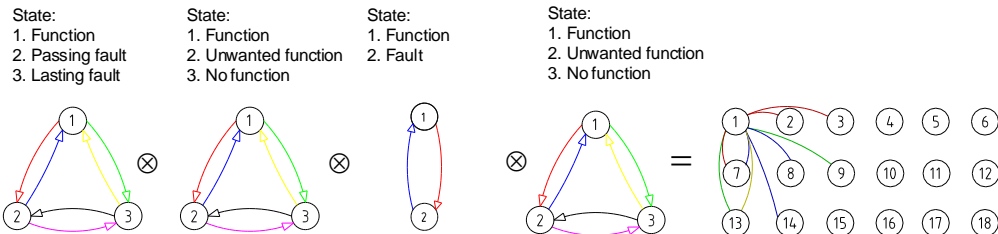
Power system branch



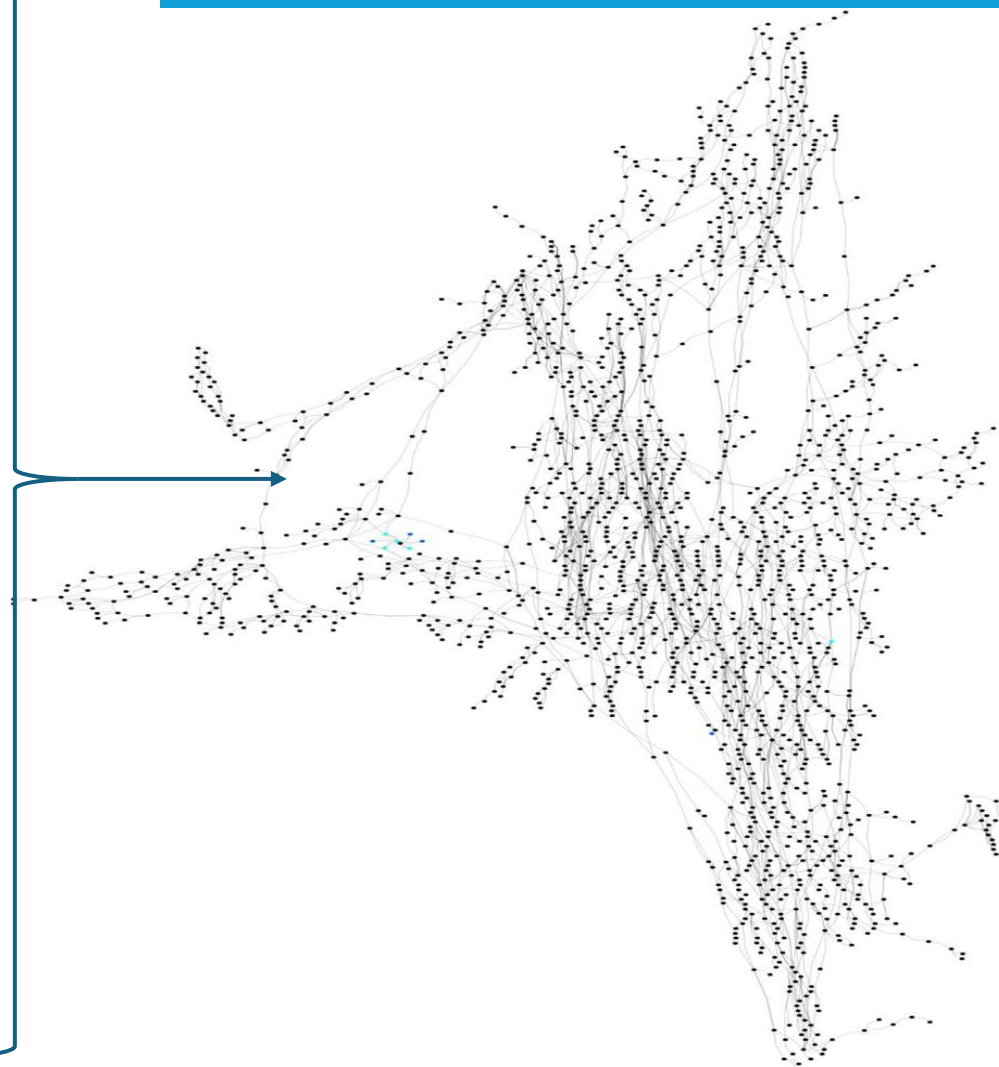
Consist of many component



With many potential many failure states



Power system consist of thousands of branches



Production

Capacity

Load



Promaps realtime- The software



Examples of views in Promaps of flow in grid and its bottlenecks

Dev / Main Area Details Copy -

Environment QA Comments SA: Red SA: Yellow SA: Green Overload Landsnet Overview

Area: Landsnet [Back to overview](#) Last updated: 26.02.2019 00.01.12

Contingency list

Contingency	EENS [MWh/h]	Probability	Consequences	Delta
...	0.01177	0.1464%	13.51 MW	0
...	0.00256	0.0662%	18.92 MW	0
...	0.00240	0.0214%	16.68 MW	0
...	0.00198	0.0156%	12.73 MW	0
...	0.00186	0.0448%	5.84 MW	0
...	0.00156	0.0188%	8.43 MW	0
...	0.00105	0.0278%	17.50 MW	0
...	0.00102	0.0449%	7.12 MW	0
...	0.00096	0.0184%	20.88 MW	0

Weather Map

Weather forecast

Risk speedometer

SMS [min/y]

43.41

Discarded Probability: 0.0217%

Production & load

Load/Production

	min	max	avg	current
Load	2.1631 GW	2.4423 GW	2.3497 GW	2.2045 GW
Production	2.1692 GW	2.4418 GW	2.3520 GW	2.2113 GW

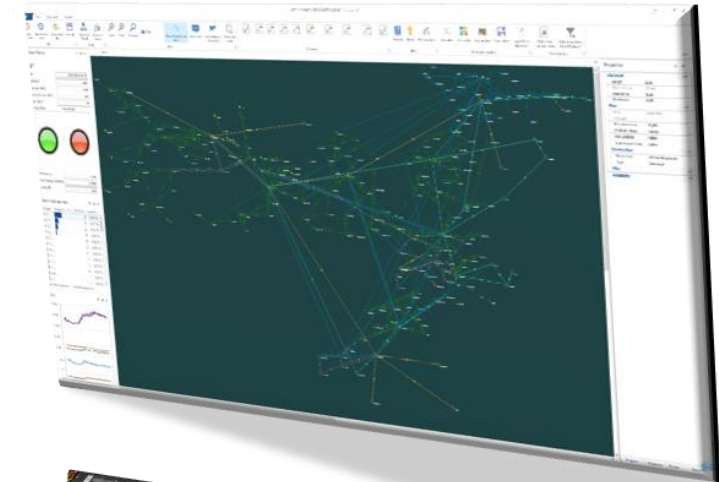
Risk graph

SMS [min/y]

	min	max	avg	current
SMS [min/y]	30.5556	46.0615	36.9827	43.4096
EENS [MWh/h] (right-y)	0.0322	0.0525	0.0397	0.0421

Grid Events

Time	Text	Severity
17:35 25/02	Veðunviðvörðun með skólum krappar lægðar á norðurlandi eru metnar auknar líkur niðurslætti eðlinga frá 21 til 24 í kvöld (25. feb). Sunnanlands, frá Hellshöfði í vestri austur í Órafi.	1





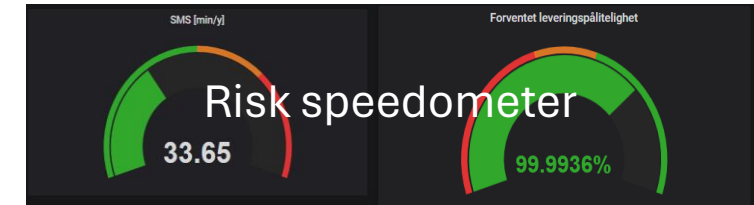
Analysis & calculation result

1. Reliability results:

- Probability of failure per component
- Probability of failure per network segment
- Probability of system failure

2. Power system risk

- Expected energy not delivered EENS
- Contingency list (risk adjusted)
 - Black out list
 - Cascade list
- Risk indicator in near real time
- Dynamic risk colour indication
- Risk graph



Contingency list

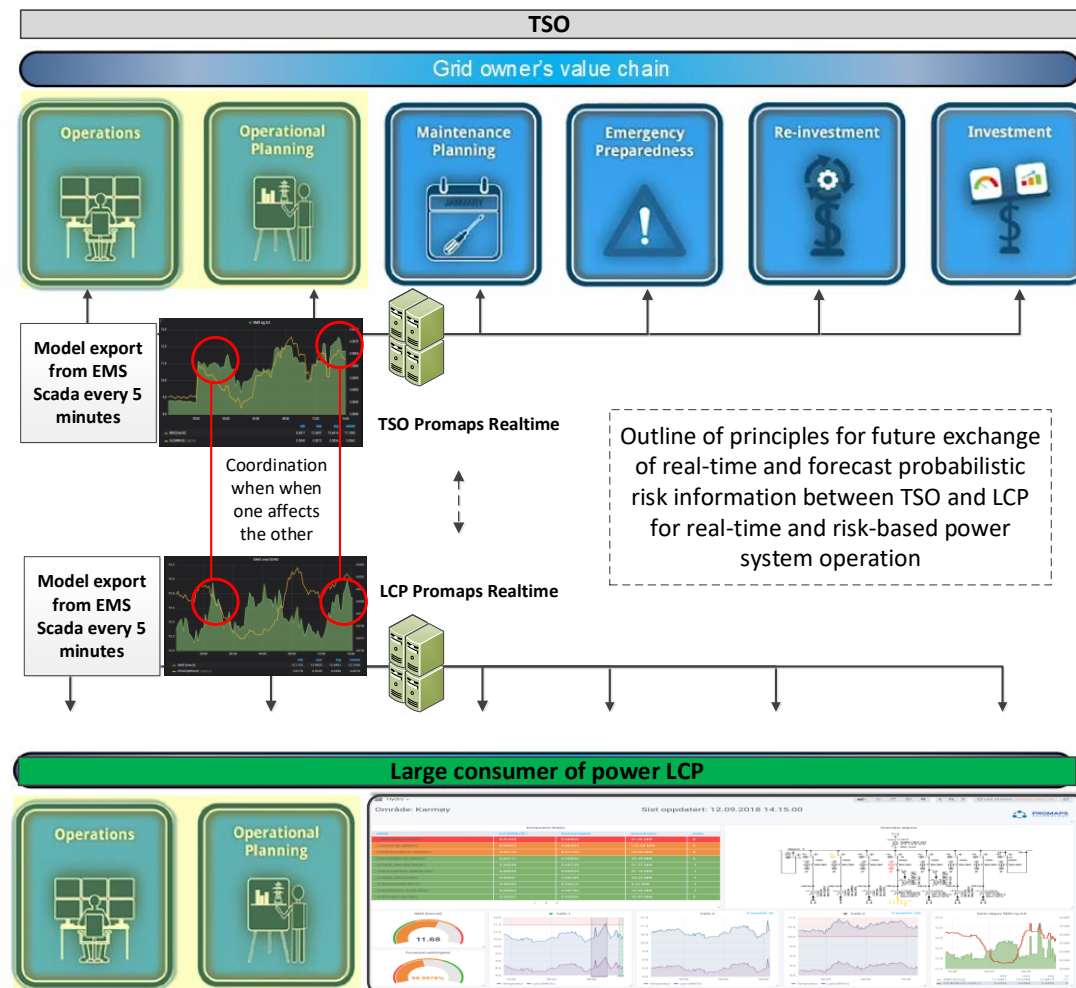
Contingency	EENS [MWh/h]	Probability	Consequences
66RIMAKOT-VESTMANN1	0.01177	0.1464%	13.51 MW
132MJOLKA-GEIRADAL1	0.00256	0.0662%	18.92 MW
66HVOLSV-RIMAKOT1	0.00240	0.0214%	16.68 MW
132HAMRA-OLDUGATA1	0.00156	0.0415%	12.73 MW
66VARMÅHLI-SAUDARKR1	0.00186	0.0448%	5.84 MW
66VATNSHAM-VEGAMOT1	0.00156	0.0188%	8.43 MW
66STUDLAR-FÅSKRÜDSFJ1	0.00105	0.0278%	17.50 MW
66THR-LINDAB1	0.00102	0.0449%	7.12 MW
132GLERASKO-HRUTATUN1	0.00096	0.0184%	20.88 MW

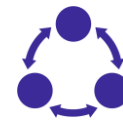


Use case 01 for increase capacity: TSO/DSO - Large prosumer of power



Norsk Hydro consumptions: 12% of Norway's total consumption

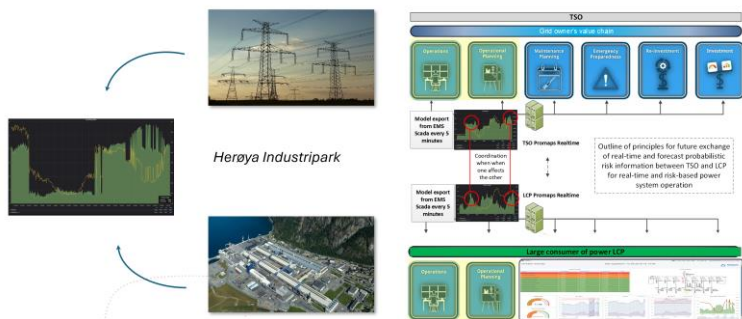




Use case 02 for increase internal capacity: Industry park

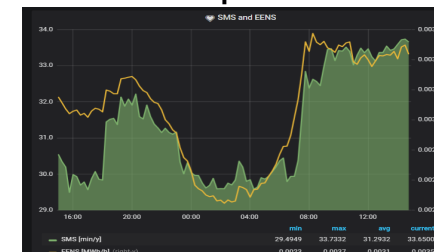
Use case 02: Internal Grid

Use case 01: External grid

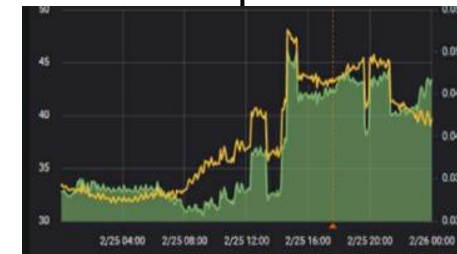


Monitor the security of supply of the power supply within HIP and to the external surrounding power system

Company 01 Realtime predictions of load

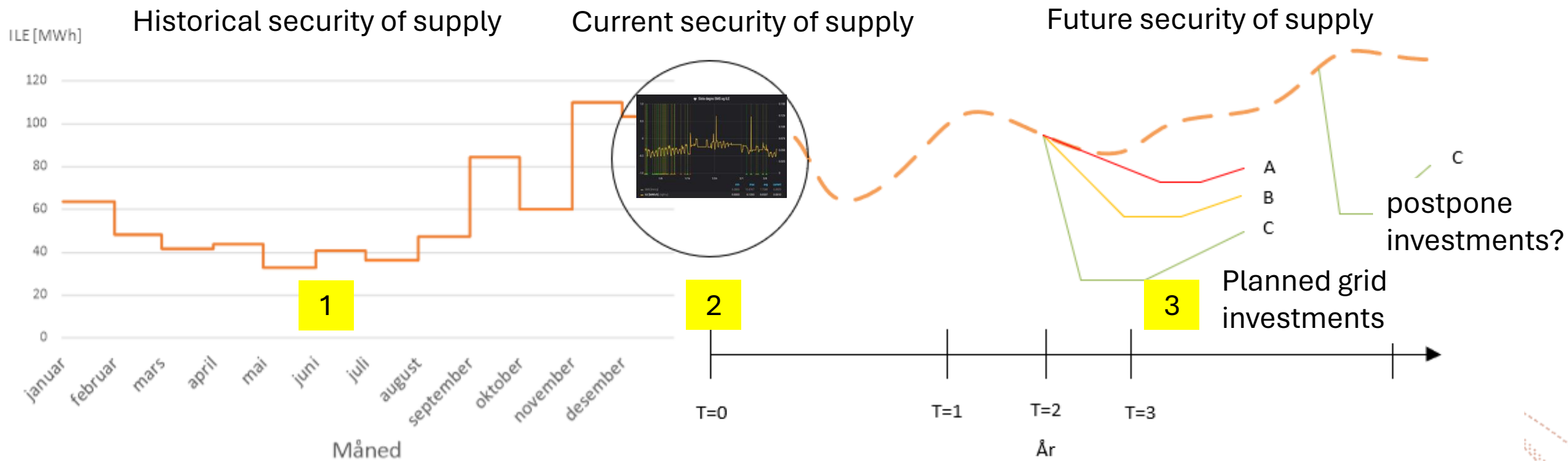


Company 80 Realtime predictions of load





Use case 03 for increase capacity: Investment analysis





Use cases 04 probabilistic analysis in the value chain

