

Selection & Application Guide

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# SEM3<sup>™</sup> - Embedded Micro Metering Module<sup>™</sup>

siemens.ca/powerdistribution



### SEM3<sup>™</sup> - Embedded Micro Metering Module<sup>™</sup>

Siemens Embedded Micro Metering Module (SEM3) is a modular metering solution for energy monitoring, data analysis, and sub billing applications. The flexible design allows for low, medium, and high density metering requirements to be met efficiently and economically using only a few standardized components that may be integrated into Panelboard, Switchboard, PDU, RPP, and Busplug products. SEM3 is pre-engineered to integrate into Siemens Panelboards, Switchboards, and Busplugs but is also offered for retrofit applications as well.

The SEM3, innovative and cost effective metering solution, can be incorporated into existing applications such as power monitoring, building automation, and sub-billing systems. SEM3 also has the flexibility to be installed as a standalone solution with real time data available from the controller's standard built-in web pages. This metering product has two levels of accuracy to meet the market's differing requirements and price points. This versatile system allows you to meter just the loads you need without the excess hardware and space requirements of traditional or competing solutions. SEM3 now has the ability to communicate via Modbus and SNMP. SEM3 web pages can also be set by the user to any of four languages (English, German, French or Spanish).

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#### **SEM3** Applications



#### **Multi Family**

The SEM3 was designed with residential sub-billing applications in mind. The SEM3 can precisely measure the energy consumption of up to 45 poles per controller<sup>®</sup> in a space-savings Siemens panelboard solution. SEM3 can master a Siemens S7 1200 PLC configured to accept up to 44 digital inputs that may be configured in the controller as water or gas meter inputs and logged into the controller memory for extraction and transmit all of this critical billing information to third-party billing software as well as provide remote access via onboard webpage's for quick system diagnostics and management.

The SEM3's unique design allows you to expand by adding additional metered circuits in the future without expensive system modifications or retrofits. Its compact, integrated and cost effective design eliminates unsightly meter socket centers making your property more attractive to tenants and customers alike.

SEM3 is now approved by the state and city of New York as a sub billing meter system. SEM3 is approved by the state of California as a sub billing metering system.



#### Commercial

The SEM3 is a full featured solution for commercial metering applications. The SEM3 can collect and aggregate your electrical data placing your metering information from multiple businesses, shops, offices, or other commercial units in one secure location right at your finger tips. Because SEM3 is much smaller than traditional metering solutions and is integrated into the electrical equipment, there is no need to waste space on large meter socket centers or electric meter rooms. This allows more square footage to be allocated to more profitable and rentable tenant space.

The standard built-in web pages, on-board data logging for kWh and up to 16 data points other user selected values, and webbased configuration will be features you will utilize often in the management of your facility. Whether to perform a quick check of a particular load, gather your energy readings, or make a change of a circuit for a tenant move, SEM3 is the metering solution for your commercial sites. The impressive accuracy of the system assures that costs are allocated properly, ultimately saving you money.



#### Industrial

The SEM3 opens the door to conveniently and accurately measure your energy usage on all your facility loads. With its economical and efficiently designed package, SEM3 will be your metering standard to gather that next level of energy data within your facility. Whether you are interested in precisely monitoring energy consumption in data center server racks, allocating the energy costs of a factory by department or understanding which equipment in your facility is impacting your peak demand, SEM3 offers a solution that is ideal for your facility, large or small.

No matter what your load size, large distribution loads in a service switchboard or individual receptacle circuits in a panelboard, the SEM3 can be easily applied and monitor your power consumption with ease. And, don't worry about your equipment, whether you're utilizing a multiple section switchboard, a large S5 panelboard, a simple P2 panelboard or even retrofitting to an existing piece of electrical equipment, the SEM3 metering system will seamlessly integrate into Siemens products or retrofit next to your existing gear to best suit your individual needs.

With two controllers, a single Panelboard can be configured with more than 45 poles monitored in one enclosure. Two controllers can monitor up to 90 poles.

**User Advantages** 



#### For Contractors:

The SEM3 metering system provides an ideal sub-metering package for electrical contractors and installers. The installation of the SEM3 product when integrated is no different than installing any other Siemens panelboard or switchboard. With the integrated design of the SEM3, the Siemens electrical equipment will come pre-installed and internally wired with all the metering components required for field installation, saving days and weeks onsite. There are no separate enclosures to mount, no components to wire, no CTs to install, and no control power to run.

The installation of Siemens SEM3 Metered panelboards and switchboards has reduced installation time and risk for the installer. There are no components to keep track of or install in the field, so losing parts or mis-wiring them is eliminated. With the SEM3 already installed in the Siemens equipment, you simply pull and terminate the power cabling as you would a nonmetered panel or switchboard. Then run your communications cabling to the panel and you're complete. The mounting of bulky metering cabinets and installing additional wiring for traditional sub-meter panels can be removed from your estimations. Once you install Siemens SEM3 integrated meter equipment on a project, you won't return to the traditional metering systems of years past.



#### **For Property Owners:**

The SEM3 metering system offers several benefits to property owners who are looking to better manage their electrical costs. For those who are interested in submetering for billing tenants in an apartment complex or data center or for equipment load analysis in an industrial setting, the SEM3 can provide the visibility and data to achieve these goals.

The simple integration within Siemens panels and switchboards of the SEM3 metering system allows end users to maximize usable and billable square footage while minimizing total cost of ownership. Installation costs are less and time to occupancy is guicker when implementing SEM3 over traditional separate metering enclosures. The standard built-in web based tools within SEM3 allow you to easily and quickly see energy usage data, check loading on a particular circuit, or make changes to your metering as your facility grows. Adding meters later is easy with the modular design and rack system of SEM3. The SEM3 metering system puts the energy information at your finger tips to easily manage your loads, accurately distribute energy costs, plan for future expansions, and save money.



#### For Engineers and Consultants:

Engineers and consultants will marvel at the size and capabilities of the SEM3 metering system. SEM3 is a full featured metering package that fits into Siemens panelboards and switchboards allowing for the elimination of separate metering systems in your design. With the SEM3 specified in your equipment, you receive a completely pre-engineered and tested metering system installed by the factory with components designed and manufactured to work together seamlessly. Installation in the field is reduced to simply installing a panelboard or switchboard, connecting the load cables and running your communications.

Implementing the SEM3 into your design, won't take hours to figure out. The SEM3's simple and reliable design takes care many design aspects. Siemens quotation and order systems fully support the integration of SEM3 allowing for quick design feedback, budgeting, ordering, and manufacture. No more selecting part numbers for meters, enclosures and CTs. Implementing SEM3 into your sub-metering applications will provide your customers with valuable information in a clean, pre-engineered solution that will meet your design expectations of space, cost and features.

#### **Solution Overview**

#### Communications

- Modbus RTU
- Modbus TCP
- 2 Pulse Inputs
- One Total Energy Pulse Output
- SMTP, SNMP, and NTP
- 2 pulse inputs native to the controller up to 44 inputs using S7 1200 mastered by the SEM3 controller



#### Meter Module

- Up to ANSI C12.20/0.2
- (C12.20 Class 0.2) Third party tested and verified to ANSI C12.20 class 0.5
- Standalone Design, Single Phase Meter
- Modbus RTU communication to the Controller
- Scalable, customizable, and configurable
- 2 levels of metering accuracy (0.2% and 1%)
- Modular design simplifies installation and use
- Over, under, and delay alarms
- Low cost and low Maintenance
- Ethernet communications
- Digital I/O
- Readily ties into existing lighting panels, distribution panels, and switchboards

SEM3 Series is a family of devices designed to measure the current, voltage, energy usage, and many additional parameters for anywhere from 1 to 45 branch circuits in an integrated panelboard or switchboard. (More than 45 branch circuits with two controllers in one enclosure.)

The SEM3 series delivers accurate power information within a power distribution system with minimal space requirements. The fully programmable system also contains configurable alarms allowing you to better monitor loads and energy usage. This revolutionary design results in:

- Reduced total cost of ownership
- Reduced footprint
- Real-time metering data



#### Controller

- Converts single meter modules into 1, 2 and 3 phase meters
- Provides a single Modbus slave address for entire panel
- Supplies Class 2 signals to Meter Modules representing A, B, C and N voltage levels <sup>(3)</sup>

Independent placement of CTs on mounting adapter



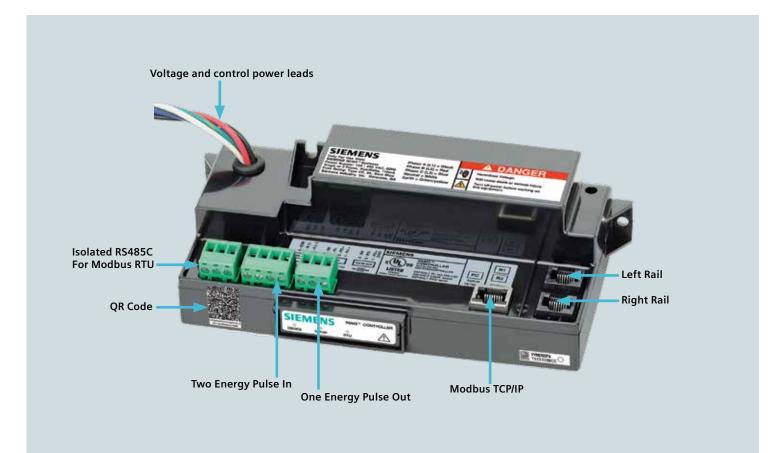
The modular design of the SEM3 Series allows for customization to suit large or small metering needs. The simple, snap in standard or high accuracy meter modules facilitate easy maintenance and are adaptable to Siemens panelboards and all front connected switchboards, eliminating the need for large metering stations. The SEM3 system has a wide range of applications and is commonly used in:

- Sub Billing and Cost Allocation
- System Diagnostics and Trending
- LEED Certification
- Load Management
- · Commercial, Residential, and Industrial Metering
- Meter System Retrofits

#### (2) Refer to Ordering Information Section for part number

③ Field-installed Class 2, Class 3, and other low voltage conductors shall be separated by a minimum 1/4 inch (6.4mm) from factory- or field-installed electric light, power, Class 1, non-power-limited fire alarm circuit conductors, and medium power network-powered broadband communications cables. Separation of conductors may be obtained by clamping, routing, or an equivalent means.

**Controller and Rack-to-Controller Cables** 



#### Controller

- One controller is required per system. A system can have up to 45 metered points. The controller can be configured to combine single points® into 1, 2, and 3 phase meters. This information either viewed in real-time or communicated to other systems through its communication interfaces. The single Modbus slave address for the entire panel up to 45 points are provided to the controller.
- Supplies Class 2 signals to Meter Modules representing A, B, C & N voltage levels for metering calculations.
- Provide (2) pulse inputs to act as an entry point for other pulse output meters to be brought into a supervisory system or real time viewing. Provides (1) pulse output that can be configured as a KY or KYZ pulse for the systems total KW output. Converts single branches into 1, 2 and 3 phase meters.
- Provides a single Modbus slave address for entire panel
- Accepts two digital inputs so that two other utilities such as gas and water can be monitored as well
- Uses Modbus TCP and RTU protocols as well as Pulse I/O to communicate
- · Collects and processes the data from the meter racks and modules
- Performs the necessary calculations to produce the desired metering data

#### **Rack-to-Controller Cables**

The communications cables connect the meter racks to the controller and connect meter racks together in series (for 3 meter module racks only). Multiple lengths are available to suit a wide variety of panelboard and switchboard configurations. The data cables are insulated for 600V applications and are not standard Ethernet cables.

④ Some applications will allow for more than 45 poles in one enclosure by adding a second controller. Two controllers can monitor up to 90 poles.

#### **Meter Module and Meter Racks**



#### **Meter Module**

The metering module (MM) reads the address from the racks designated by its location, current signals from its perspective CT, and voltage, and, power from the controller. Each MM is an independent meter that samples I & V available signals, processes these signals using the embedded power system algorithms and communicates these parameters to the controller. Phasing is set with the dip switch on the meter module Phase A, B, and C— standard electrical equipment is left to right, top to bottom, front to back. A green, orange, or yellow LED indicates the selected phase for the meter once the dip switch has been moved to the desired position. When the meter module has power and is communicating properly with the controller, the power light will blink green.

#### **Meter Racks**

The meter racks are holders for the meter modules. Embedded within a rack are the internal addressing for the communication of metering information from the meter modules to the controller via Ethernet cables. A two way dip switch is available on the 9, 15, and 21 position meter racks for meter addressing, whereas a rotary switch is available to set the addressing on 3 position racks.

Solid Core and Split Core Current Transformers



#### **Current Transformers**

Current Transformers (CT) are components used in AC current measurement. It is a passive component. The current measured flows in a power system conductor. The output of the CT is a scaled down current that is converted to voltage through a burden resistor within the Micro Metering module. Solid core CTs are typically factory installed for your convenience.<sup>®</sup>

These CTs are UL listed to UL 2808 and meet catagory IV requirements. This means that the CTs can be applied on the line side of Service entrance equipment and installed in the field if all safety and equipment requirements are met and the authority having jurisdiction approves.

The CTs fr use in the SEM3 system are 100mA output and are selfprotecting/shorting, so shorting blocks are not required.

(5) Field-installed Class 2, Class 3, and other low voltage conductors shall be separated by a minimum 1/4 inch (6.4mm) from factory- or field-installed electric light, power, Class 1, non-power-limited fire alarm circuit conductors, and medium power net work-powered broadband communications cables. Separation of conductors may be obtained by clamping, routing, or an equivalent means. CT wires can be extended up to 500', still maintaining the metering output accuracy.

- CTs are designed to work specifically with
- the SEM3 product and provide 100mA output
- Lead wires are 18AWG twisted pair [UL 1015], stranded 16/30
- Primary Rating: 600VAC
- Overvoltage Category: CAT IV

**NOTE:** For Solid Core CTs, Wire conductors RHH, RHW, and RHW-2 will not be used (Conductor outer diameter larger than CT inner diameter). Reference NEC 2014 Edition, Table 5, Page 70-761. 250 KCMIL Max Conductor for 250A CT.

#### **Functional Features**

Instantaneous values		
Voltage	Phase-Phase (2,3 Phase)	✓
Voltage	Phase-Neutral (1 phase)	v
Currents	Per Phase	✓
Active, Reactive, and Apparent power (kW, kVAR, kVA)	Per Phase and Total	✓
Power Factor	Per Phase and Total	$\checkmark$
Frequency	4564 Hz	$\checkmark$
Phase Angle		✓
Current Demand - kW demand	Per Phase and Total	✓
Max Values	Current Demand	✓
	Current	✓
	kW Demand	✓
	kW	✓
Average Values	Voltage	<b>√</b>
Frank Management	Current	✓
Energy Measurement		√
Active Energy (kWh)		✓ ✓
Reactive Energy (kVARh) Apparent Energy (kVAh)		✓ ✓
Apparent Energy (KVAn) Alarming / Monitoring Functions		· · · · · · · · · · · · · · · · · · ·
Phase Loss		✓
Over Current Warning		✓
Over Current Alarm		✓
Over kW Demand Alarm		✓
Under/Over Voltage Alarm		✓
Communications	1	
Ethernet/Modbus TCP/SMTP/NTP/SNMP	Integrated RJ45 port as standard	10/100 base-T (100 Mbit/sec)
	(can support two masters simultaneously)	
Modbus RTU	Integrated RS485 port	Support of baud rates of 9600, 19.2K and 38.4K
Modbus into		
kWhr Pulse Input1/2	Monitors Meters (Water, Gas, etc.)	Form A / C 28 VDC (± 4)
	Monitors Meters	Form A / C
kWhr Pulse Input1/2	Monitors Meters	Form A / C 28 VDC (± 4) Form A / C
kWhr Pulse Input1/2 kWhr Pulse Output1	Monitors Meters	Form A / C 28 VDC (± 4) Form A / C
kWhr Pulse Input1/2 kWhr Pulse Output1 General	Monitors Meters	Form A / C 28 VDC (± 4) Form A / C max 30 VDC
kWhr Pulse Input1/2         kWhr Pulse Output1         General         Password Protection         Technical Data         Measurement Types	Monitors Meters	Form A / C 28 VDC (± 4) Form A / C max 30 VDC ✓ 1, 2, or 3 phase
kWhr Pulse Input1/2         kWhr Pulse Output1         General         Password Protection         Technical Data         Measurement Types         Measurement Accuracy - Standard	Monitors Meters	Form A / C 28 VDC (± 4) Form A / C max 30 VDC 1, 2, or 3 phase ANSI C12.16/1
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kWhr Pulse Input1/2         kWhr Pulse Output1         General         Password Protection         Technical Data         Measurement Types         Measurement Accuracy - Standard         Measurement Accuracy - High         Measured Voltage without Transformer	Monitors Meters (Water, Gas, etc.) Delta/Wye	Form A / C 28 VDC (± 4) Form A / C max 30 VDC ✓ 1, 2, or 3 phase ANSI C12.16/1 ANSI C12.20/0.2 480V max
kWhr Pulse Input1/2kWhr Pulse Output1GeneralPassword ProtectionTechnical DataMeasurement TypesMeasurement Accuracy - StandardMeasurement Accuracy - HighMeasured Voltage without TransformerCurrent Inputs	Monitors Meters (Water, Gas, etc.) Delta/Wye 100 mA output CTs	Form A / C 28 VDC (± 4) Form A / C max 30 VDC ✓ 1, 2, or 3 phase ANSI C12.16/1 ANSI C12.20/0.2 480V max 50-1200A CTs
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#### **SEM3 Web Pages**

### Cutting Edge Web Enabled Configuration and Real-Time Data Display

View your system voltage, current, power and energy readings from anywhere using standard web browsers like Internet Explorer and Chrome.

Everyday functionality, including system status, alarm status, total kWh, etc.

Web enabled configuration provides authenticated access to common functions:

- System Settings System Settings will allow you to Configure IP, Modbus RTU Slave, CT/PT ratios, system mode 4Wye/Delta, and Web Settings. The SEM3 system has new functionality called "Utility Seal" this locks down the settings on the SME3 system and will not allow them to be changed except by authorized users by pass word protection. Required by California CDFA but could be useful in other applications
- **Global Settings** Global Settings will allow you to set alarm thresholds and set-points for different alarm conditions. Setting saved on here will override all other settings. These settings need to be completed before branch meter configuration.
- Multi-Pole Configuration Multi-Pole Configuration will allow you to configure an un-configured meter module & reconfigure a configured module to define whether the meter is monitoring one pole, two pole, or three pole system.
- Branch Meter Configuration Branch Meter configuration will allows you to change basic attributes of a branch, set specific individual meter warnings, CT ratings, labels, and alarm thresholds.

- Set Up Virtual Meters SEM3 now allows the user to set up virtual meters by combining multiple metered points into one output. The virtual meters can be logged the same as the actual meters.
- **Real-time Data** Constantly updates information for all configured and responding metering modules. The real-time data allows you to view real-time data along with any alarms that are active for a particular metering module real time trending.
- Diagnostics Diagnostics will allow you to see the Modbus register address information for individual meter modules for integrating with Electrical Power Monitoring systems, Building Management systems, SCADA and third party outside systems.
- Data Logging The power of SEM3 now includes the ability to log data in the controller. Up to 16 values per meter may be logged as well as data from virtual meters and water / gas digital inputs.

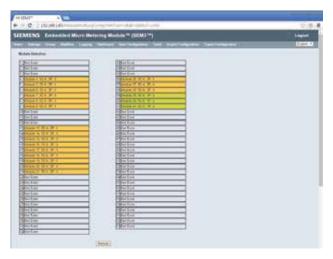
**User Management** – Supervisors can manage all accounts currently registered on the system. There are three user Access levels: Supervisor, Controller and Observer.

Supervisor	Access to all pages with administrator rights
Controller	Access to "Home," "Realtime," and "User Profile" pages with alarm acknowledgement
Observer	Access to "Home," "Realtime," and "User Profile" pages (viewing access only)

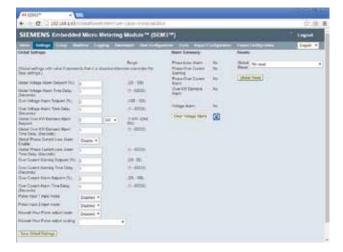
### SEM3 Web Pages

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Realtime: User can view and acknowledge the alarms and can monitor the usage



 $\label{eq:multi-Pole Configuration: retrieves information about the metering modules from the controller$ 



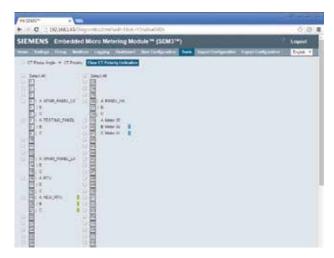
Global: Allows User to configure alarm setpoint thresholds

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Event Log

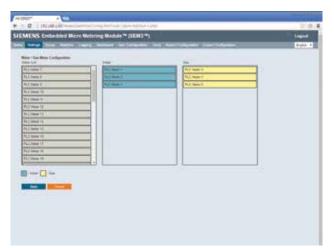
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Meter Serial Numbers



Diagnostics: Displays all active metering and can provide metering Modbus Register information

#### **SEM3 Web Pages**



Water and Gas inputs – Using the S7 1200 PLC in conjunction with the SEM3 system up to 22 water and 22 gas pulse input can be incorporated into a utility management system. This give the building manager one place to see all the energy inputs in one place. The S7 1200 PLC can also be on its own separate UPS ( purchase separately)to continue counting pulses when the electricity is down.



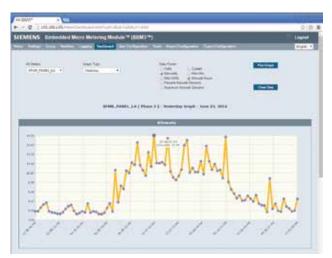
kW Trend Group



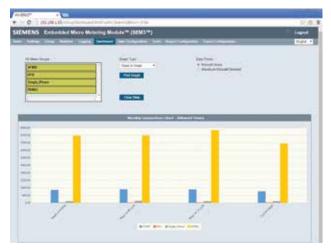
SEM3 now includes a dashboard within the controller. Trending of multiple points at the same time allows the user to compare energy consumers and refine their systems or identify anomalies targets for correction.

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Systems Configurations



The SEM3 dashboard can also take one metered point and look at a variety of values for that one point. This information can be used to smooth usage or to identify potential issues early to turn into preventive actions.

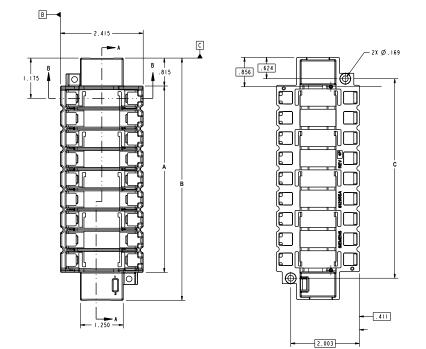


The SEM3 dashboard allows the data to be seen in multiple formats to make analytics easier to visualize. Whether you are looking at load trends of total consumption for multiple points the dashboards are a quick and easy tool to help visualize your electrical system.

**Dimensions** 

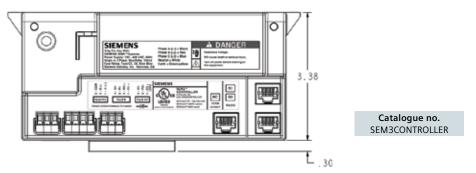
### Meter Rack

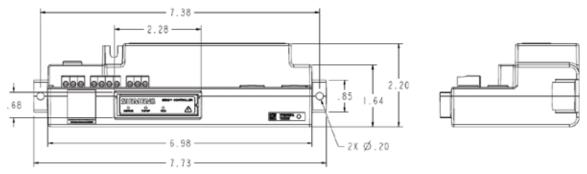




		Variable Dimensions (inches		(inches)
Catalogue Number	Description	А	В	с
SEM3RACK3	3 position rack	1.900	3.570	2.282
SEM3RACK6	6 position rack	3.670	5.340	4.050
SEM3RACK9	9 position rack	5.440	7.070	5.822
SEM3RACK15	15 position rack	8.980	10.610	9.362
SEM3RACK21	21 position rack	12.520	14.150	12.902

#### **Controller Dimensions**

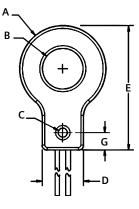


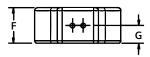


**Dimensions** 

#### **Current Transformer – Solid Core**

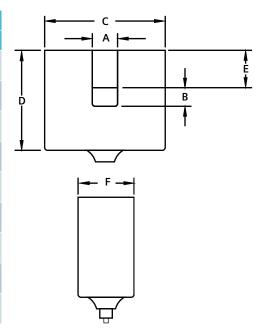
		Dimensions inches [mm]						
Description	Catalogue Number	А	В	с	D	E	F	G
Solid Core CT 50:0.1	SEM3SCCT50	1.40 [35.56]	0.38 [9.65]	0.20 [5.08]	0.92 [23.37]	2.12 [53.85]	0.74 [18.80]	0.37 [9.40]
Solid Core CT 125:0.1	SEM3SCCT125	1.40 [35.56]	0.66 [16.76]	0.20 [5.08]	0.92 [23.37]	2.16 [54.86]	0.74 [18.80]	0.37 [9.40]
Solid Core CT 250:0.1	SEM3SCCT250	1.90 [48.26]	0.93 [23.62]	0.20 [5.08]	0.92 [23.37]	2.75 [69.85]	0.78 [19.81]	0.39 [9.91]
Solid Core CT 400:0.1	SEM3SCCT400	2.62 [66.55]	1.60 [40.64]	0.20 [5.08]	0.92 [23.37]	3.62 [91.95]	0.78 [19.81]	0.39 [9.91]
Solid Core CT 600:0.1	SEM3SCCT600	3.74 [95.00]	2.30 [58.42]	0.24 [6.10]	0.92 [23.37]	4.66 [118.36]	0.78 [19.81]	0.39 [9.91]
Solid Core CT 800:0.1	SEM3SCCT800	4.05 [102.87]	2.60 [66.04]	0.24 [6.10]	0.92 [23.37]	5.05 [128.27]		0.49 [12.45]
Solid Core CT 1200:0.1	SEM3SCCT1200	4.56 [115.82]	2.80 [71.12]	0.24 [6.10]	0.92 [23.37]	5.57 [141.48]	0.98 [24.89]	0.49 [12.45]
Solid Core CT 1600:0.1 [square]	SEM3SCCT1600	4.50 [114.3]	4.50 [114.3]	7.68 [195.07]	7.14 [181.36]	1.59 [40.39]	1.48 [37.59]	-
Solid Core CT 2000:0.1 [square]	SEM3SCCT2000	4.50 [114.3]	4.50 [114.3]	7.68 [195.07]	7.14 [181.36]	1.59 [40.39]	1.48 [37.59]	-





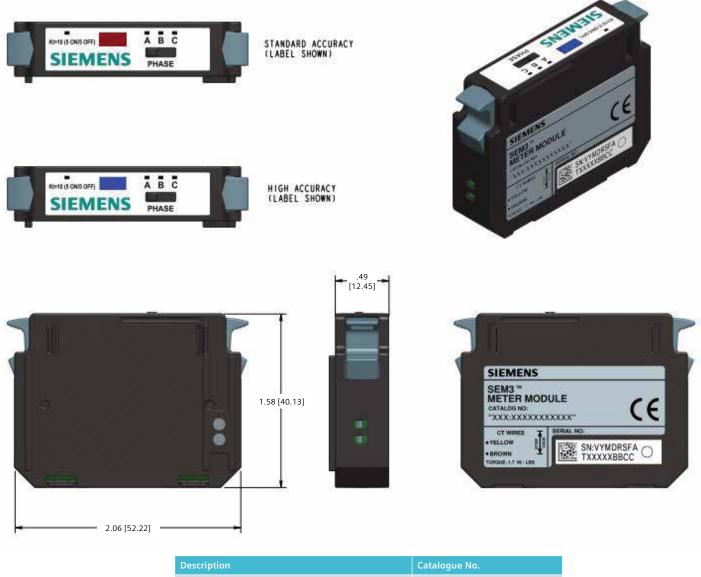
#### **Current Transformer – Split Core**

		Dimensions inches [mm]					
Description	Catalogue Number	А	В	С	D	E	F
Split Core CT 50:0.1	7KT1280-5MA00	0.50 [12.7]	0.50 [12.7]	2.40 [60.96]	2.69 [68.33]	0.95 [24.13]	1.10 [27.94]
Split Core CT 125:0.1	7KT1280-5MA01	0.75 [19.05]	0.75 [19.05]	2.40 [60.96]	2.69 [68.33]	0.83 [20.96]	0.94 [23.88]
Split Core CT 250:0.1	7KT1280-5MA02	1.00 [25.4]	1.00 [25.4]	2.87 [72.9]	3.24 [82.3]	0.94 [23.75]	1.11 [28.19]
Split Core CT 400:0.1	7KT1280-5MA03	1.50 [38.1]	1.50 [38.1]	3.60 [91.44]	3.75 [95.25]	1.05 [26.67]	1.15 [29.21]
Split Core CT 600:0.1	7KT1280-5MA04	2.14 [54.36]	2.17 [55.12]	4.72 [119.89]	4.32 [109.73]	1.28 [32.39]	1.15 [29.21]
Split Core CT 800:0.1	7KT1280-5MA05	3.00 [76.2]	3.14 [79.76]	5.56 [141.22]	5.27 [133.86]	1.21 [30.73]	1.16 [29.46]
Split Core CT 1200:0.1	7KT1280-5MA06	3.27 [83.06]	3.02 [76.71]	6.48 [164.59]	5.69 [144.53]	1.73 [43.94]	1.48 [37.59]
Split Core CT 1600:0.1	7KT1280-5MA07	4.50 [114.3]	4.50 [114.3]	7.68 [195.07]	7.14 [181.36]	1.59 [40.39]	1.48 [37.59]
Split Core CT 2000:0.1	7KT1280-5MA08	4.50 [114.3]	4.50 [114.3]	7.68 [195.07]	7.14 [181.36]	1.59 [40.39]	1.48 [37.59]



**Dimensions** 

Meter Module



Description	Catalogue No.
Meter - Standard Accuracy 1% with Pulse Output	SEM3PLAMETER
Meter - High Accuracy 0.2% with Pulse Output	SEM3PHAMETER

SEM3 System configured in Panelboards and Switchboards

The Siemens SEM3 system can be configured for factory installation. This will lower the installation time of the system for the installer while providing a factory warrantied solution. The SEM3 can be factory installed in type P2 and S5 Siemens panel boards and SMP, FC1 and FC2 Siemens switchboards.

#### SEM3 for use in Siemens Panelboards



Controller



**Current Transformers (CTs)** 



**Meter Racks** 

# Ordering Information

Controller	Catalogue Number	
Main Controller - Directly powered from Voltage sources	SEM3CONTROLLER	
Main Controller - External Power Supply input 120V/125VDC for powering up the controller. Leads are available for voltage measuring Sources. Pulse output feature is not available in this variant.	SEM3CONT120V	
Meter Modules		
Meter - Standard Accuracy 1% with Pulse Output	SEM3PLAMETER	
Meter - High Accuracy 0.2% with Pulse Output	SEM3PHAMETER	
Meter Racks		
Meter Rack 3 Position	SEM3RACK3	<b>HARTER</b>
Meter Rack 6 Position	SEM3RACK6	
Meter Rack 9 Position	SEM3RACK9	
Meter Rack 15 Position	SEM3RACK15	
Meter Rack 21 Position	SEM3RACK21	
Cables <sup>©</sup>		
Controller to Rack Cable - 6 Inch	SEM3CAB6INCH	
Controller to Rack Cable - 12 Inch	SEM3CAB12INCH	
Controller to Rack Cable - 24 Inch	SEM3CAB24INCH	
Controller to Rack Cable - 36 Inch	SEM3CAB36INCH	
Controller to Rack Cable - 5 Foot	SEM3CAB5FT	
Controller to Rack Cable - 10 Foot	SEM3CAB10FT	
Controller to Rack Cable - 20 Foot	SEM3CAB20FT	
Solid Core CT's		
Solid Core CT 50:0.1	SEM3SCCT50	
Solid Core CT 125:0.1	SEM3SCCT125	
Solid Core CT 250:0.1	SEM3SCCT250	
Solid Core CT 400:0.1	SEM3SCCT400	
Solid Core CT 600:0.1	SEM3SCCT600	
Solid Core CT 800:0.1	SEM3SCCT800	
Solid Core CT 1200:0.1	SEM3SCCT1200	
Solid Core CT 1600:0.1	SEM3SCCT1600	
Solid Core CT 2000:0.1	SEM3SCCT2000	
Split Core CT's		
Split Core CT 50:0.1	7KT1280-5MA00	
Split Core CT 125:0.1	7KT1280-5MA01	
Split Core CT 250:0.1	7KT1280-5MA02	
Split Core CT 400:0.1	7KT1280-5MA03	N P
Split Core CT 600:0.1	7KT1280-5MA04	
Split Core CT 800:0.1	7KT1280-5MA05	
Split Core CT 1200:0.1	7KT1280-5MA06	
Split Core CT 1600:0.1	7KT1280-5MA07	
Split Core CT 2000:0.1	7KT1280-5MA08	

### Notes

Siemens Canada Limited Energy Management Division Low Voltage & Products 1577 North Service Road East Oakville, ON L6H 0H6

Customer Interaction Centre (888) 303-3353 cic.ca@siemens.com

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