

### Connecting wind power to the grid

Gas-insulated medium-voltage switchgear for wind farms

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## Wind power is booming – now and in the future



The international targets for reducing greenhouse gases have led to a boom in renewable energies, with a special focus on wind power. Since the start of the new millennium, the newly installed capacity has increased by up to 30 percent per year. The European Union's goal is to obtain 20 percent of generated electricity from renewable energy sources by 2020, with the largest share coming from wind power at almost 35 percent. To reach this goal, new wind power capacities with a total output of around 100 GW need to be installed in the EU by 2020.

Market prospects are also promising in other parts of the world. The need and demand for wind power is constantly growing, not just in industrialized but also in emerging countries.





### The ideal choice for every application

Gas-insulated medium-voltage switchgear (GIS) are used for various applications in wind farms. Depending on the operator's requirements, different configurations of medium-voltage GIS allow the individual wind turbines to be safely connected to the wind farm's own power grid.

Cables transmit the generated power to a collector substation where another medium-voltage GIS protects the wind farm on the one hand and the power transformer on the other, and therefore ensures a safe connection of the sustainably generated power to the high-voltage transmission grid. Within larger wind farms, reactive power compensation is used to minimize reactive power flow. This system is also connected with the wind farm via gas-insulated medium-voltage switchgear.



Arrangement of the gas-insulated medium-voltage switchgear in wind farm applications

# For the optimal operation of your system

#### Gas-insulated medium-voltage switchgear for wind farm applications

- Wind turbine: NXPLUS C Wind, 8DJH, SIMOSEC, NXPLUS, 8DA
- Collector substation: 8DA, NXPLUS, NXPLUS C, 8DJH
- Reactive power compensation: 8DA, NXPLUS, NXPLUS C, 8DJH





Switchgear type	Voltage (kV)	Short-circuit current max. (kA)	Rated current busbar max. (A)	Rated current feeder max. (A)
8DA	40.5	40.0	5,000	2,500
NXPLUS	40.5	31.5	2,000	2,000
NXPLUS C Wind	36.0	25.0	1,000	1,000
NXPLUS C	24.0	25.0	2,500	2,000
SIMOSEC	24.0	20.0	1,250	1,250
8DJH	24.0	20.0	630	630

## Offshore projects

Walney, United Ki	ngdom Wind turk in co	_				
Position: Switchgear type:	Wind turbines NXPLUS C Wind, fixed-mounted circuit-breaker switchgear, gas-insulated, single busbar			Ť		
Electrical data:	36 kV, 20 kA, 630 A		Ì			
Scope of supply:	51 panels	Scheme 1				
Greater Gabbard,	United Kingdom					
Position:	Collector substation and reactive power compensation	Switchgear type:	8DA10, fixed circuit-break	8DA10, fixed-mounted circuit-breaker switchgear,		
Switchgear type:	NXPLUS, fixed-mounted circuit-breaker switchgear, gas-insulated, single busbar	Electrical data:	gas-insulate 24 kV, 40 kA 6 panels	d, single busbar A, 2,500 A		
Electrical data:	40.5 kV, 31.5 kA, 2,000 A					
Scope of supply:	31 panels					
Middelgrunden, Denmark						
Position:	Wind turbines					
Switchgear type:	NXPLUS, fixed-mounted circuit- breaker switchgear, gas-insulated, single busbar					
Electrical data:	36 kV, 31.5 kA, 1,600 A	+ + +	+ +	+ $+$ $+$ $+$		
Scope of supply:	59 panels	Scheme 1 Sch	heme 2			

### **Onshore projects**

Lameque, United S	Wind turking		
Position:	Wind turbines		
Switchgear type:	Simosec, fixed-mounted circuit-breaker switchgear, single busbar		
Electrical data:	15 kV, 16 kA, 630 A		↓ ↓ ↓
Scope of supply:	60 panels	Scheme 1	
Bisdorf, Germany			
Position:	Collector substation	Electrical data:	36 kV, 31.5 kA, 1,250 A
Switchgear type:	NXPLUS, fixed-mounted circuit- breaker switchgear, gas-insulated, single busbar	Scope of supply:	12 panels



### Worldwide references



#### **Offshore projects**

- A Baltic 1, DE, 2010 21 panels
- B Belwind, BE, 2010 14 panels
- C Walney, GB, 2010 51 panels
- D Lincs, GB, 2010, 26 panels
- E London Array, GB, 2010 20 panels
- F Greater Gabbard, GB, 2009 37 panels
- G Thanet, GB, 2009 30 panels
- H Offshore 1, DE, 2009 120 panels
- I Lynn and Inner Dowsing, GB, 2007 10 panels
- J Lillegrund, SE, 2006 10 panels
- K Arklow Bank, IE, 2003 47 panels
- L Middelgrunden, DK, 2000 59 panels

#### **Onshore projects**

- **1 Oaxaca, MX, 2010** 22 panels
- 2 Te Uku, NZ, 2010 6 panels
- 3 Lamèque, US, 2010 60 panels
- 4 Cernavoda, RO, 2010 28 panels
- 5 Puuska, FI, 2010 22 panels
- 6 Alto Contada, PT, 2010 18 panels
- 7 Töftedal, SE, 2010 60 panels
- 8 Mont Crosin, SZ, 2010 24 panels
- 9 Germinon, FR, 2010 32 panels
- 10 Fossa del Lupo, IT, 2010 35 panels
- La Fatarella, ES, 201021 panels
- 12 Velika Popina, HR, 2010 13 panels

#### 13 Brown Hill, AU, 2009 14 panels

- Westereems, NL, 2008 6 panels
- **15 Amherst, CA, 2008** 27 panels
- 16 Hallet, AU, 2007 18 panels
- **17** St. Karścino, PL, 2007 16 panels
- **18 Zhangbei, CN, 2006** 99 panels
- 19 Fröhden, DE, 2006 13 panels
- 20 Parc Eolien, MA, 2006 209 panels
- 21 Red Tile, GB, 2006 7 panels
- 22 Turbowinds, CR, 2002 5 panels
- 23 Darlowo, PL, 2001 12 panels
- 24 Carno, UK, 1996 3 panels

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Power Distribution Division Medium Voltage Order No. E50001-G710-A400-X-4A00 Printed in Germany Dispo 30403, c4bs No. 7474 fb 3674 BR 482266 WS 03112.

Printed on elementary chlorine-free bleached paper.

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