



Reyrolle
Protection
Devices

7PG21 – Solkor R/Rf

Pilot Wire Current Differential Protection

Energy Management

SIEMENS

7PG21 – Solkor R/Rf

Pilot Wire Current Differential Protection



Description

Solkor R & Solkor Rf are well established pilot wire feeder differential protections operating on the current balance principle. The R/Rf relay is primarily intended for use in the Rf mode which has the advantage of increased operating speed but can be simply changed to R mode for compatibility with pre-installed remote end relays which are older 5kV Solkor R type relays.

The relay is suitable for application on a single pair of privately owned pilots with loop resistance up to 2000ohms to protect 2 ended feeder circuits up to 20km in length. Two compatible relays are used as a pair with one relay connected to current transformers at each end of the feeder respectively. The Solkor R/Rf relays do not require an auxiliary DC supply.

Function Overview

- High transient stability.
- High speed operation.
- Low phase and earth fault settings.
- Little or no setting variation with pilot length
- Test points at relay fascia
- Bleed-off up to 20% of rated current
- Easily reconnected as R or Rf mode
- Option of 15kV pilot isolation
- Option of pilot supervision

Additional Options

15kV Isolation

The Solkor R/Rf relay has an insulation level of 5kV between pilot connections and the local ground to withstand voltages induced on the pilot cable due to coupling with the fault current and to withstand differential ground voltages caused by the flow of fault current. Experience has shown that 5kV insulation is usually adequate for most distribution feeders.

For higher voltage systems where feeders may be longer and fault levels higher, an additional external isolation transformer is available for use with the relay in Rf mode to increase the voltage withstand to 15kV.

5kV systems may be suitable for higher voltage systems where fault levels are low or feeder lengths are short. One isolation transformer is fitted at each end of the pilot circuit. Tappings at the transformers can be utilised to allow pilots with inter-core capacitance up to 4µF can be used compared to the 0.8µF limit imposed by the 5kV standard arrangement.

Pilot supervision

Communication via the pilots between the relay pair is essential for correct operation of the Current Differential protection system.

Additional external Pilot Supervision equipment can be supplied to detect pilot cable open circuit which can lead to protection operation or short circuit pilots which will greatly reduce the sensitivity of the relays under subsequent fault conditions.

Pilot supervision will not block relay operation but will provide an alarm. Pilot Supervision is available to suit the 5kV or 15kV insulation level of the scheme.

Overcurrent Guard

Solkor relay trip contacts can be connected in series with those of an Overcurrent Guard relay driven from the same current transformers to avoid operation for damaged pilots during normal load levels.

The electromechanical B69 can be used for this which will provide variable settings without an auxiliary supply.

Alternatively, a numeric relay from the Argus range can be used which will have negligible additional AC burden on the current transformer and can be used to add the waveform recording functionality to the traditional Solkor scheme.

Intertripping

The current differential system will naturally issue a trip at both ends for an in zone fault. Additional connections can also be made which utilise the pilot connection to initiate a protection operation at the remote end. This is generally used to cause a trip for an out of zone fault which has been detected by a different protection relay. There are 2 different methods to achieve this and their application depends on the fault current available for the out of zone fault.

Firstly the pilot loop can be open circuited to allow the remote end to operate on its measured current. To ensure positive operation of the remote end relay, the current should be at least twice the normal fault setting. Switching relays must provide suitable 5/15kV isolation

Secondly, the local end summation transformer can be short circuited to allow the remote end to operate on its measured current but with the local end connected in shunt. This can be successful with R mode where settings are raised to 4x normal settings but with Rf mode this can be up to 10x normal settings and this current is often not available.

Typical Equipment Options and Schemes

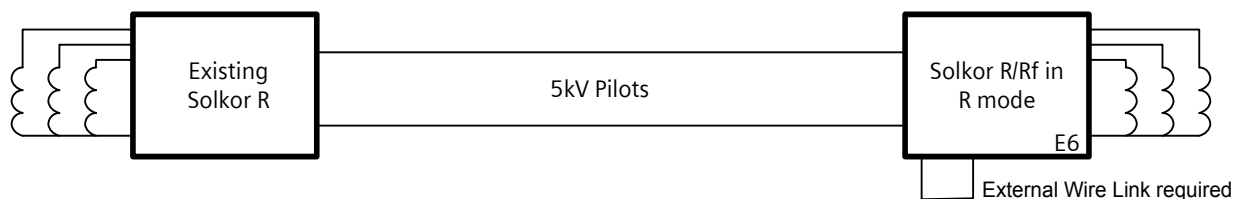


Fig 1. Installation with existing Solkor R Relay

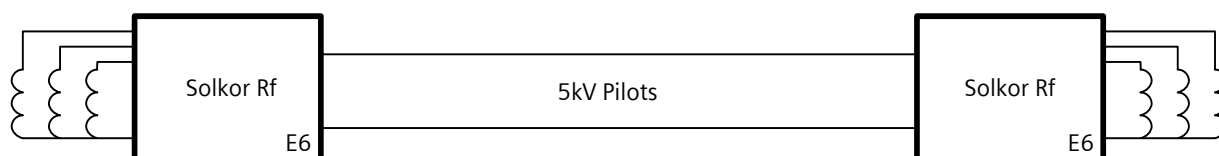


Fig 2. Standard 5kV Plain Solkor Rf

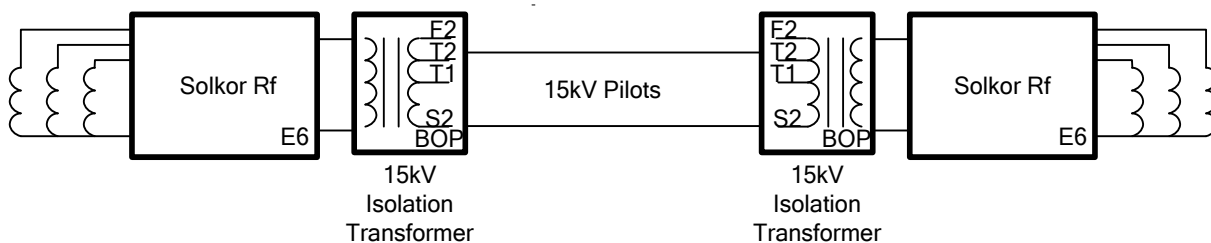


Fig 3. Standard 15kV Plain Solkor Rf

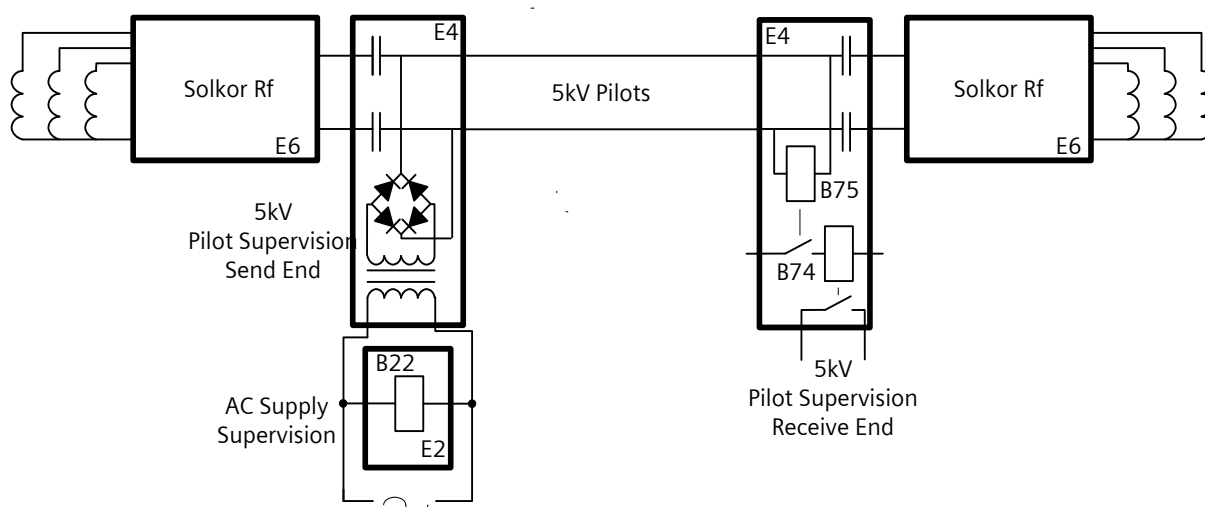


Fig 4. 5kV Solkor Rf with pilot Supervision

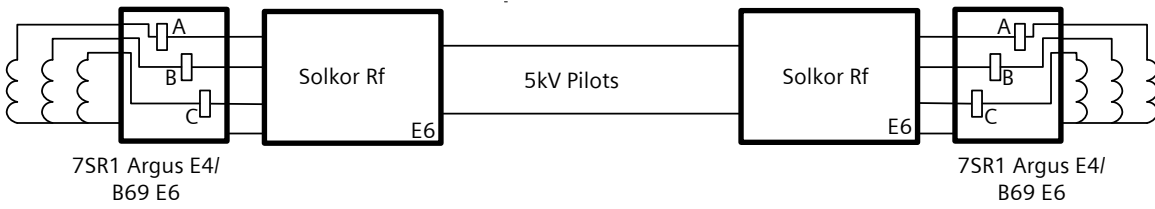


Fig 5. 5kV Plain Solkor Rf with Overcurrent Guard

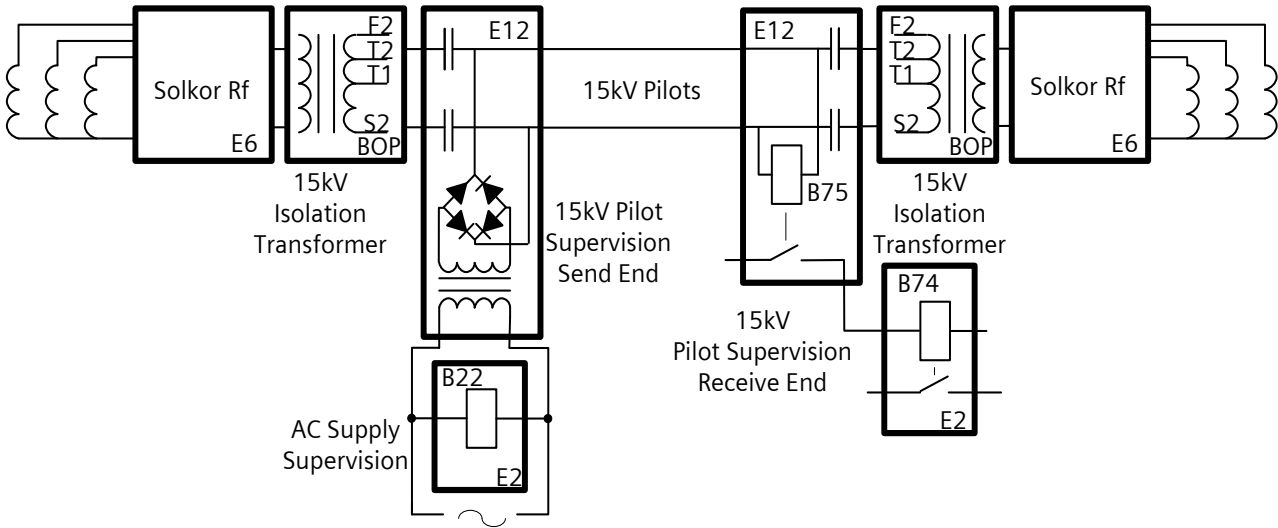


Fig 6. 15kV Solkor Rf with Pilot Supervision

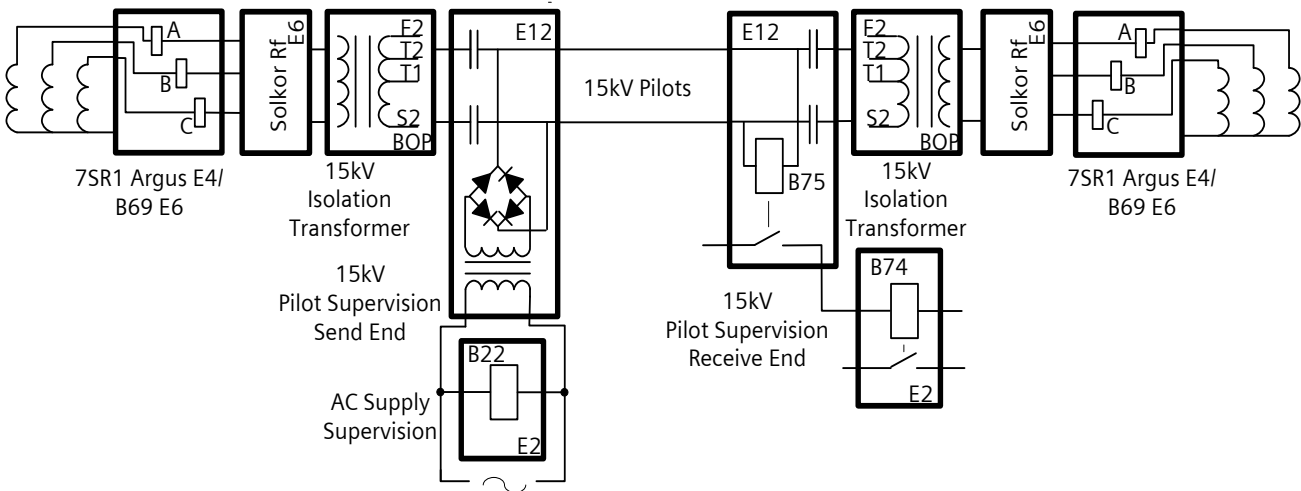


Fig 7. 15kV Solkor Rf with Pilot Supervision and Overcurrent Guard

Service Conditions and performance data

Application Requirements

Number of Pilot cores required 2

Pilot Requirements

| | R Mode | Rf Mode | Rf mode with 15kv Transf. | | |
|-----------------------------|---------------|---------------|---------------------------|--------------|--------------|
| | | | Tap 1 | Tap 0.5 | Tap 0.25 |
| Max. Loop Resistance | 1000 Ω | 2000 Ω | 1780 Ω | 880 Ω | 440 Ω |
| Max. Inter core Capacitance | 2.5 μ F | 0.8 μ F | 1 μ F | 2 μ F | 4 μ F |

Pilot Current and Voltage

| | R Mode | Rf Mode | Rf mode with 15kv Transf. | | |
|--|--------|---------|---------------------------|---------|----------|
| | | | Tap 1 | Tap 0.5 | Tap 0.25 |
| Peak Voltage applied to pilots under fault conditions | 300v | 450v | 450v | 330v | 225v |
| Maximum current carried by pilots under fault conditions | 200mA | 250mA | 250mA | 380mA | 500mA |

Maximum Primary Line Capacitive Charging Current.

Solidly Earthed System, 1/3 times the most sensitive earth fault setting

Resistance Earthed System, 1/9 times the most sensitive earth fault setting

Mechanical Durability

Vibration, relays comply with BS142 section 2.1 Category S2. Shock, relays withstand 20G shock or impact on the panel without operating. Operation/mechanical life, relays will withstand in excess of 10,000 operations.

Electrical Performance

Characteristic Energising Quantities

| | |
|--------------------|---------------------------------|
| Rated Current (In) | 0.5A 1A 2A 5A 6.67A |
|--------------------|---------------------------------|

| | |
|----------------------|-----------------|
| Rated Frequency (fn) | Operating Range |
| 50 Hz | 47Hz to 52Hz |
| 60Hz | 57Hz to 62Hz |

Insulation

| | |
|--|---------|
| Between pilot circuit and all other independent circuits and earth | 5kV rms |
| Between all external terminal and earth | 2kV rms |
| Between terminals of independent circuits | 2kV rms |
| Across normally open contacts | 1kV rms |

Isolation Transformer

| | |
|---|----------|
| Between pilot circuit terminals and all other terminals and earth | 15kV rms |
|---|----------|

Current Withstand

| | |
|---|-------------------|
| Maximum through fault condition for differential protection stability | 50x rated current |
|---|-------------------|

| | |
|-------------------|---------------------------|
| AC current | Multiple of rated current |
| Thermal Withstand | |
| Continuous | 2x |
| 20 minutes | 2.8x |
| 10 minutes | 3.5x |
| 5 minutes | 4.7x |
| 3 minutes | 6.0x |
| 2 minutes | 7.3x |
| 3 seconds | 60x |
| 1 second | 100x limited to 400A |

| | | | |
|-------------------|--------|-------------|--------------|
| Operating Time | R Mode | 5kV Rf Mode | 15kV Rf Mode |
| 3x fault setting | 60ms | 50ms | 45ms |
| 5x fault setting | 55ms | 45ms | 40ms |
| 10x fault setting | 50ms | 45ms | 40ms |

| | |
|---------------------|--|
| Indication | Hand Reset Flag |
| Contact Arrangement | 3 N/O |
| Contact Rating | Make and carry for 0.2s a burden of 6600VA with a maximum of 30A |

Environmental

Temperature

IEC 60068-2-1/2

| | |
|-----------------|------------------|
| Type | Level |
| Operating Range | -10 °C to +55 °C |
| Storage range | -25 °C to +70 °C |

Humidity

IEC 60068-2-3

| | |
|------------------|---|
| Type | Level |
| Operational test | 56 days at 40 °C and 95 % relative humidity |

IP Ratings

| | |
|----------------------|-------|
| Type | Level |
| Installed with cover | IP 51 |

Pilot Supervision Equipment

| | |
|------------------|--|
| Auxiliary Supply | |
| Send End | 110/220/240V ac 50/60Hz |
| Receive End | 30V dc 50V dc 125V dc 240V dc |

Burdens

| | |
|-----------------------|--------------|
| AC Supervision Supply | 10VA approx. |
| AC supply fail relay | 3 to 5VA |
| Receive Repeat Relay | 1W |

Contact Arrangements

| | |
|-------------------------------|----------------|
| Pilot Supervision Relay(B75) | 1NO self reset |
| Repeat relay B74 | 2NO & 2NC |
| Supervision supply fail relay | 2NO & 2NC |

Contact Ratings

Type B22, B74 and B75

| | |
|-------------------------------------|--|
| Make & Carry Continuously | 1500VA ac or 1500W dc within limits of 660V and 3A. Make and carry 8A for 3 secs or 16, for 1 second. |
| Break | 300VA ac or 75W dc (inductive L/R 0.04) within limits of 250V and 5A |
| Indication | Flag indicators shown on de-energisation |
| Supervision supply fail relay (B22) | Hand Reset Flag |
| Receive Repeat Relay | Self Rest Flag |

Settings

Primary fault settings with insulation between pilot circuits and other terminals and earth 15kV; typical current transformers and zero pilot capacitance are given below. Values are expressed as percentages of the current transformer rating.

| Fault Type | Fault Setting | | | | | | | |
|------------|---------------|------|---------|----|----------------------------|----|---------|----|
| | 5kV scheme | | | | 15kV scheme (Rf mode only) | | | |
| | R Mode | | Rf Mode | | R Mode | | Rf Mode | |
| | N1 | N | N1 | N | N1 | N | N1 | N |
| A-E | 16 | 22 | 18 | 25 | 22 | 31 | 25 | 35 |
| B-E | 18 | 27.5 | 21 | 32 | 26 | 39 | 30 | 44 |
| C-E | 22 | 37 | 25 | 42 | 31 | 52 | 35 | 59 |
| A-B | 110 | | 125 | | 155 | | 177 | |
| B-C | 110 | | 125 | | 155 | | 177 | |
| C-A | 55 | | 62 | | 77.5 | | 88.5 | |
| 3P | 63 | | 72 | | 89 | | 101 | |

The addition of Pilot Supervision will increase the settings by 20-50%.

Current Transformer Requirements

| | R mode | Rf mode |
|--|--------|---------|
| Maximum output of CT required to operate relay | 1.2VA | 3VA |

The main requisite is that the saturation voltage of the current transformers should not be less than that given by the formula:

$$V_k = \frac{50}{I_n} + \frac{I_F}{N} (R_{CT} + 2R_L)$$

Where I_n = Rated current of Solkor Rf relay.
 I_F = Primary current under maximum steady state THROUGH FAULT conditions.
 N = Current Transformer ratio.
 R_{CT} = Secondary resistance of the current transformer
 R_L = Lead resistance between the current transformers and the Solkor R/Rf, per phase.

For the above purpose the saturation voltage i.e. the knee point of the magnetising curve, may be taken as that point on the curve at which a 10% increase in output voltage requires 50% increase in magnetising current.

To ensure good balance of the protection the current transformers at the two ends should have identical turns ratios. Close balance of the ratio is provided by current transformers to IEC60044: pt1, class px, whose ratio error is limited to $\pm 0.25\%$ and these CTs are recommended to meet the above requirements.

It is recommended that no other burdens should be included in the current transformer circuit, but where this cannot be avoided the additional burden should be added to those listed when determining the current transformer output voltage required.

In addition to the above, the secondary magnetising currents of the current transformers at different ends of the feeder should normally not differ by more than $I_n/20$ amperes for output voltages up to $50/I_n$ volts where I_n = rated current of Solkor Rf relay. This criterion is applied to quantify matching of the transient response of the two CTs so that relay operations do not occur due to differing responses of the CTs to normal load switching or the incidence and clearance of out of zone faults. This condition is usually easily satisfied by modern CTs of similar size since the magnetising current is usually a lower value. Care should be taken when applying a new CT to be paired with existing CT and also when interposing CTs are required to match CT ratios.

Case Dimensions

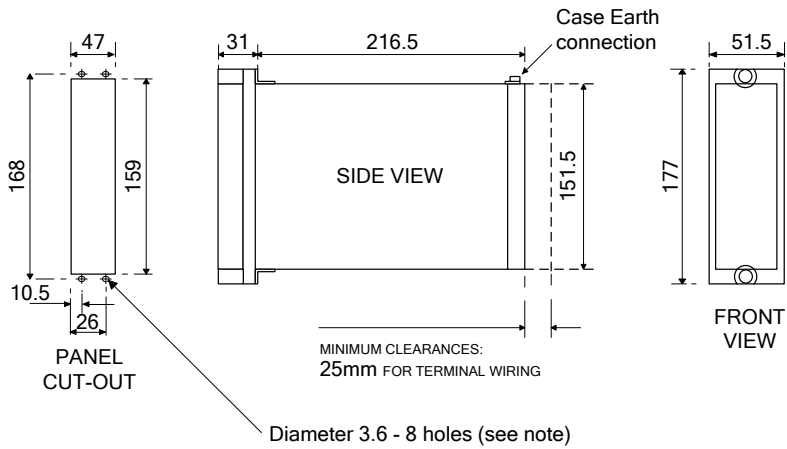


Fig 8. E2 Case

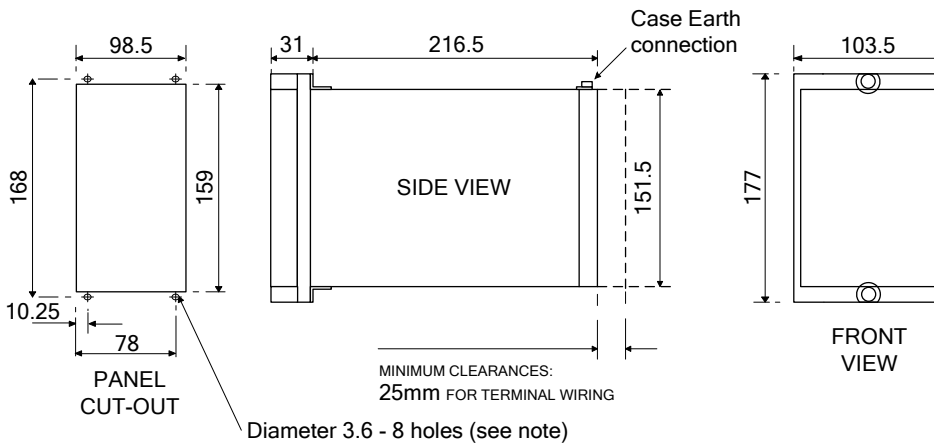
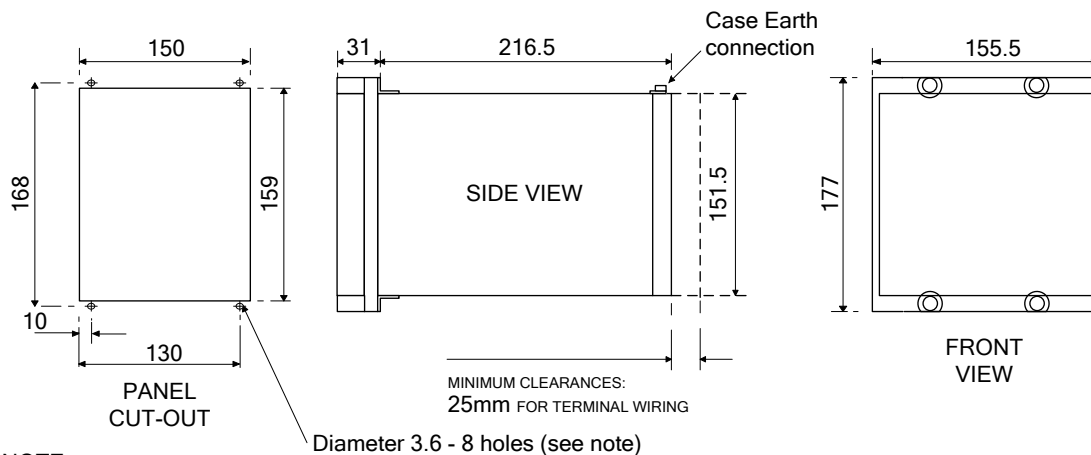


Fig 9. E4 Case



NOTE:

THE 3.6 HOLES ARE FOR M4 THREAD FORMING (TRILOBULAR) SCREWS. THESE ARE SUPPLIED AS STANDARD AND ARE SUITABLE FOR USE IN FERROUS / ALUMINIUM PANELS 1.6mm THICK AND ABOVE. FOR OTHER PANELS, HOLES TO BE M4 CLEARANCE (TYPICALLY 4.5 DIAMETER) AND RELAYS MOUNTED USING M4 MACHINE SCREWS, NUTS AND LOCKWASHERS (SUPPLIED IN PANEL FIXING KIT).

Fig 10. E6 Case

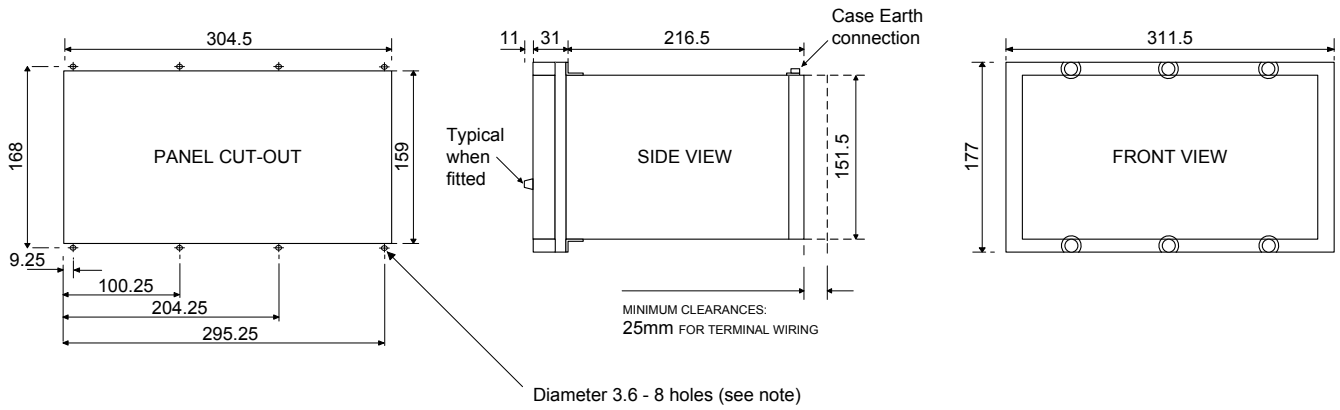
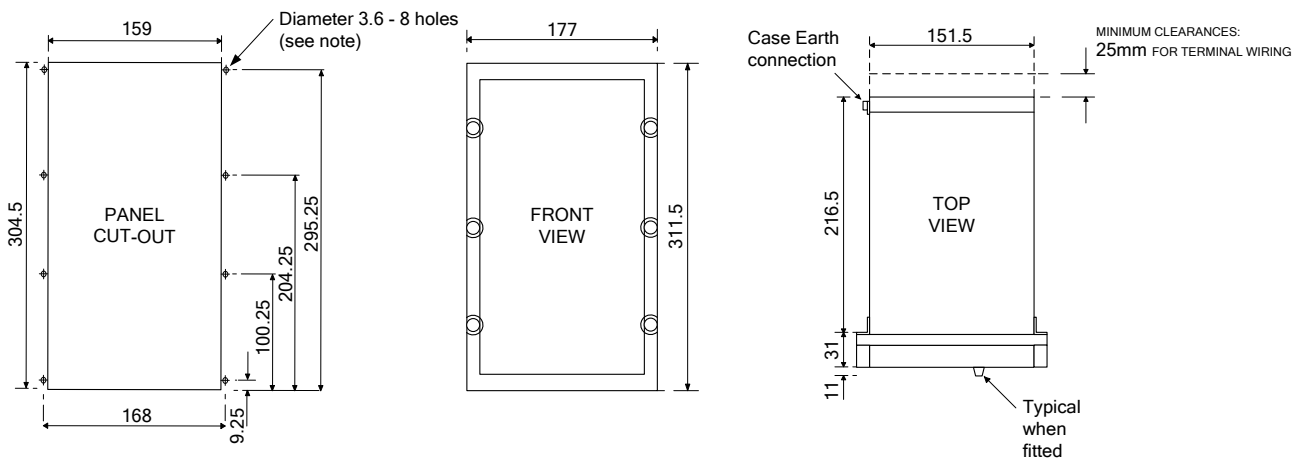


Fig 11. E12 Case (4U high)



NOTE:
 THE 3.6 HOLES ARE FOR M4 THREAD FORMING (TRILOBULAR) SCREWS. THESE ARE SUPPLIED AS STANDARD AND ARE SUITABLE FOR USE IN FERROUS / ALUMINIUM PANELS 1.6mm THICK AND ABOVE. FOR OTHER PANELS, HOLES TO BE M4 CLEARANCE (TYPICALLY 4.5 DIAMETER) AND RELAYS MOUNTED USING M4 MACHINE SCREWS, NUTS AND LOCKWASHERS (SUPPLIED IN PANEL FIXING KIT).

Fig 12. E12 Vertical Case (4U wide)

Connection Diagrams

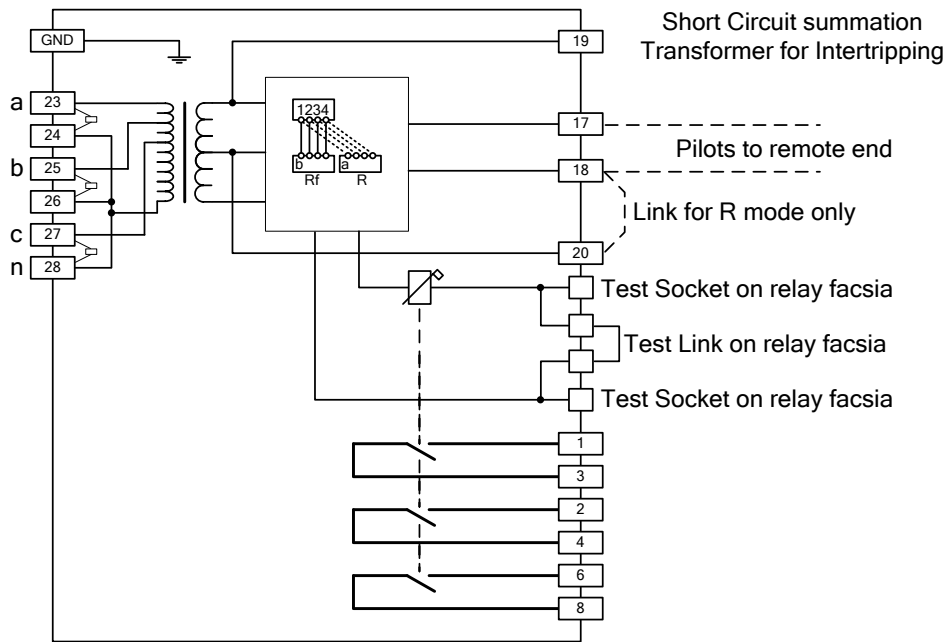


Fig 13. 7PG2111 Solkor R/Rf Connections (E6 case)

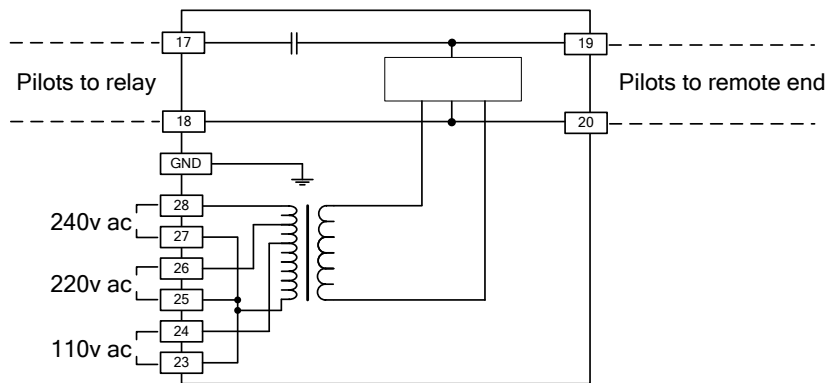


Fig 14. 7PG212 5kV Pilot Supervision Send End connections (E4 case)

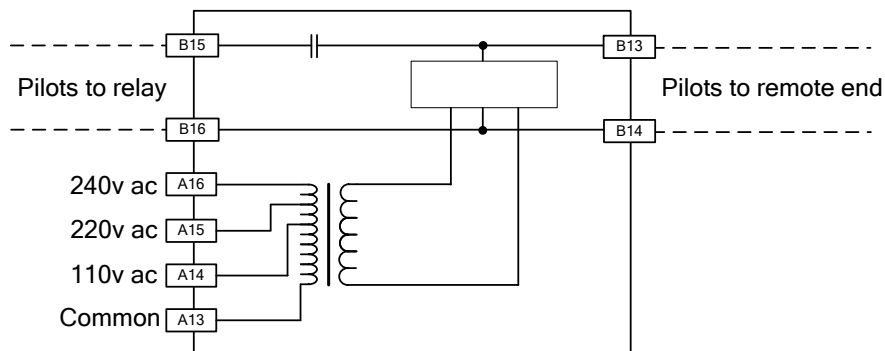


Fig 15. 7PG212 15kV Pilot Supervision Send End connections (E12 case)

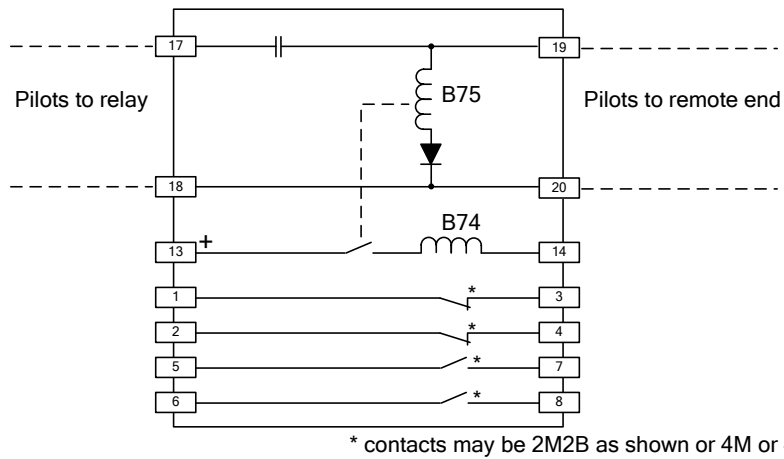


Fig 16. 7PG214 5kV Pilot Supervision Receive End connections (E4 case)

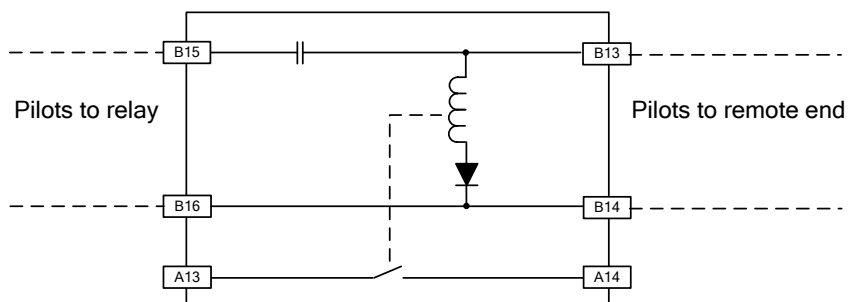


Fig 17. 7PG215 15kV B75 Pilot Supervision Receive End connections (E12 case)

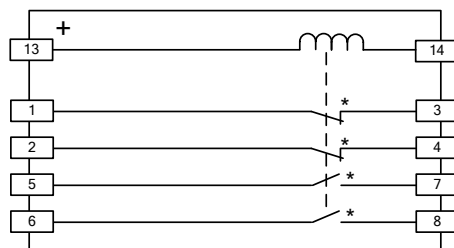


Fig 18. 7PG216 B74 Pilot Supervision Receive End Repeat relay for 15kV scheme (E2 case)

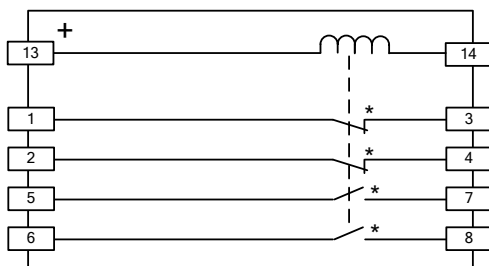
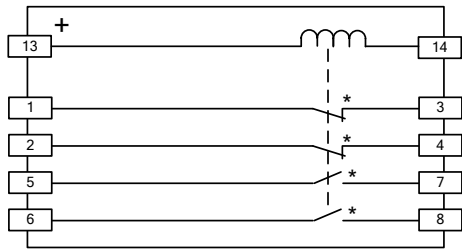


Fig 19. 7PG213 B22 Power Supply Supervision relay for Pilot Supervision (E2 case)



* contacts may be 2M2B as shown or as below

| | 1-3 | 2-4 | 5-7 | 6-8 |
|------|-----|-----|-----|-----|
| 4M | M | M | M | M |
| 3M1B | M | B | M | M |
| 2M2B | B | B | M | M |
| 1M3B | B | B | M | B |
| 0B | B | B | B | B |

Fig 20. 7PG2183 B34 Delayed Pickup delay relay for Rf Mode Intertipping (E2 case)

Ordering Information - Solkor R/Rf 7PG21

| Product description | Variants | Order No. |
|---------------------|----------|-----------|
|---------------------|----------|-----------|

Solkor R/Rf

Pilot wire current differential feeder protection.

Relay type
Solkor R/Rf relay

Solkor R/Rf equipment
Solkor R/Rf - Circulating current feeder protection

Contact operation
Self reset contacts

Contact arrangement – NO
3 NO

Contact arrangement NC
0 NC

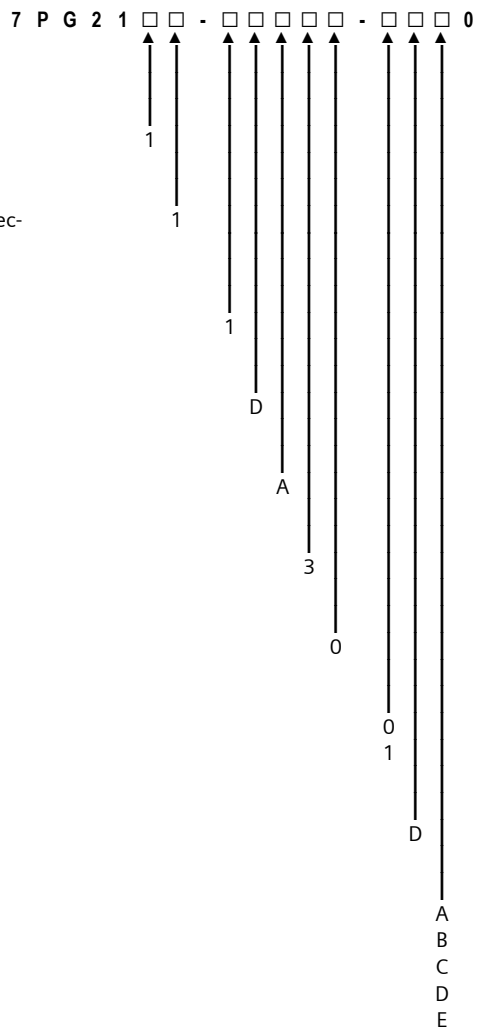
Number of contacts
Three

Contact type
NO (Standard) / NC (Standard)

Solkor mode
Solkor Rf²⁾
Solkor R

Housing size
Case size E6 (4U high)

Rating
0.5A AC
1A AC
2A AC
5A AC
6.67A AC



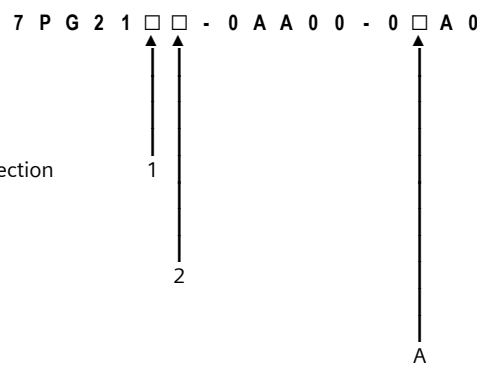
Solkor R/Rf

15kV isolation transformer for use with Solkor Rf.

Relay type
Solkor R/Rf - Circulating current feeder protection scheme

Solkor R/Rf equipment
Solkor Rf – 15kV isolation transformer

Housing size
Special



1) For pilot insulation of between 5kV and 15kV, SOLKOR Rf mode only, order 7PG2112-0AA00-0AA0 isolating transformer with the relay at each feeder-end
2) Relay is set in Solkor Rf mode as default

Ordering Information – Solkor Pilot Supervision 7PG21

| Product description | Variants | Order No. |
|---------------------|----------|-----------|
|---------------------|----------|-----------|

Supply transformer rectifier unit

For use with Solkor R/Rf relay,
pilot supervision send end.

Relay type

Supply Transformer/Rectifier unit (send end) ¹⁾

Type of Flag

No flag

Contact Arrangement - NO

0 NO

Contact Arrangement – NC

0 NC

Number of contacts

None

Contact type

None

Insulation level

5kV

15kV

Housing size

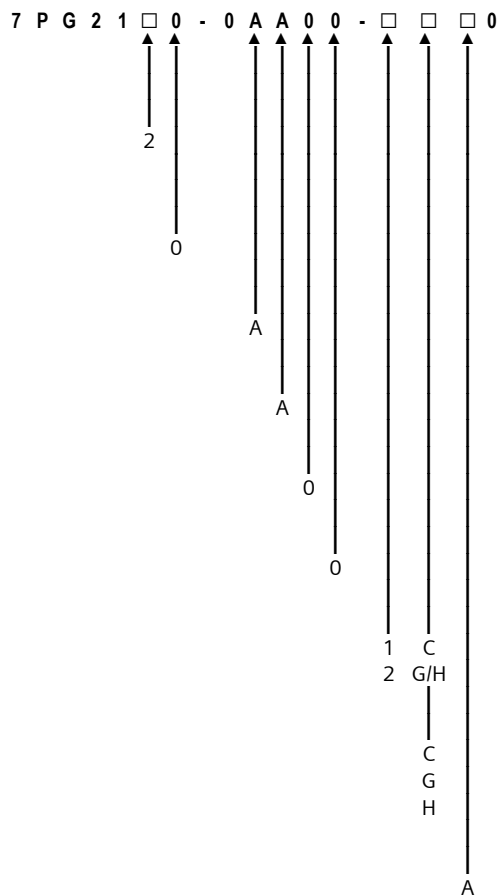
Case size E4 (4U high)

Case size E12 (4U high)

Case size E12 Vertical (4U wide)

Rating ¹⁾

110/220/240V AC, 50/60Hz



¹⁾ Supply Transformer/Rectifier unit (send end), ratings 110/220/240V ac, 50/60Hz.

²⁾ For required supply supervision relay B22, see 7PG213*.

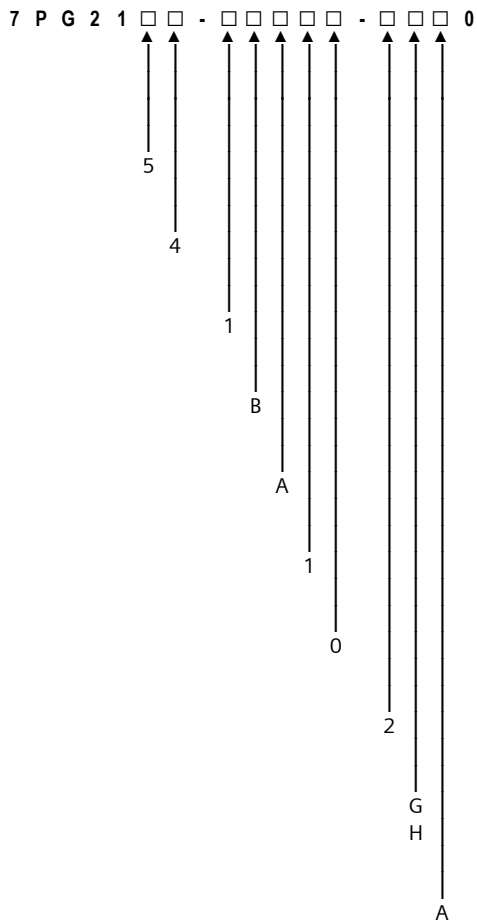
Ordering Information – Solkor Pilot Supervision 7PG21

| Product description | Variants | Order No. |
|---------------------|----------|-----------|
|---------------------|----------|-----------|

B75

For use with Solkor R/Rf relay,
pilot supervision receive end (15kV).

- Relay type
Receive (B75)
- Type of flag
Self reset reverse acting flag
- Contact operation
Self reset contacts
- Contact arrangement – NO
1 NO
- Contact arrangement NC
0 NC
- Number of contacts
One
- Contact type
NO (Standard) / NC (Standard)
- Insulation level
15kV
- Housing size
Case size E12 (4U high)
Case size E12 Vertical (4U wide)
- Current setting
3mA



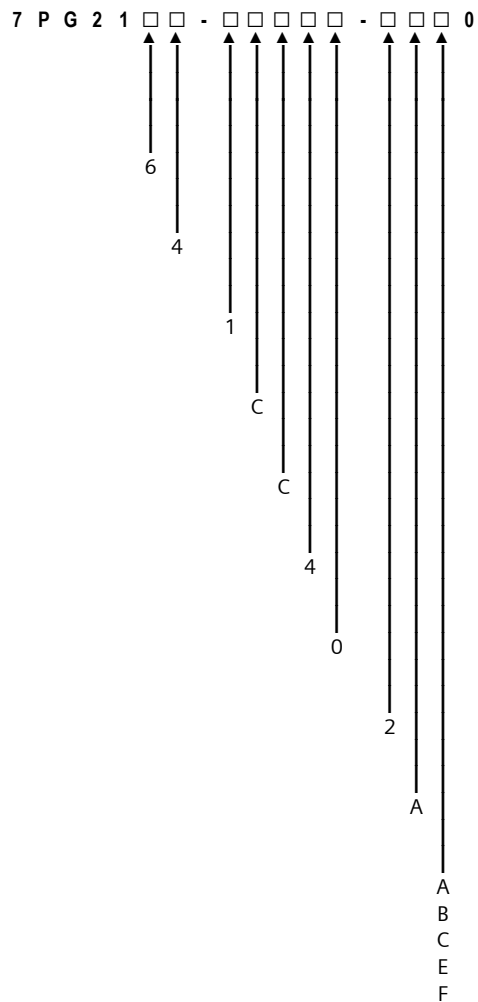
Ordering Information – Solkor Pilot Supervision 7PG21

| Product description | Variants | Order No. |
|---------------------|----------|-----------|
|---------------------|----------|-----------|

B74

For use with Solkor R/Rf relay,
pilot supervision receive end (15kV).

- Relay type
Receive repeat (B74)
- Type of flag
Self reset reverse acting flag
- Contact operation
Self reset contacts
- Contact arrangement – NO
2 NO
- Contact arrangement NC
2 NO
- Number of contacts
Four
- Contact type
NO (Standard) / NC (Standard)
- Insulation level
15kV
- Housing size
Case size E2 (4U high)
- Voltage rating
24V DC
30V DC
50V DC
125V DC
240V DC



Published by and copyright © 2015:

Siemens Protection Devices Limited

P.O. Box 8

North Farm Road

Hebburn

Tyne & Wear

NE31 1TZ

United Kingdom

Phone: +44 (0)191 401 7901

Fax: +44 (0)191 401 5575

E-mail: marketing.spdl.gb@siemens.com

EMDG-C10086-00-76GB

June 2015

For enquires please contact our Customer Support Center

Phone: +49 180/524 8437 (24hrs)

Fax: +49 180/524 24 71

E-mail: support.ic@siemens.com

www.siemens.com/protection

Subject to change without notice, Printed in the UK.

www.siemens.com/energy