



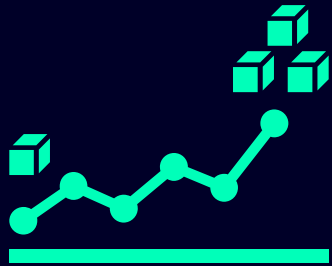
SICAM Navigator Applications (IoT)

Franziska Diestel – Software & Digitalization

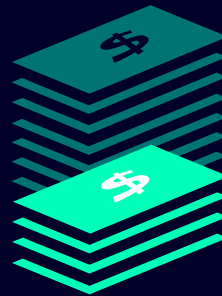
VAR Partner Day 2022 | September 12 -14 | Zagreb, Croatia

Distribution grids need to become intelligent

Distribution grids need to become **intelligent** – but ~ 90% of are still dumb
What are the challenges?



High number of
assets and IED



Technology must
scale at low cost



"Plug n' Play"
solutions at scale

Modern IoT technology masters these challenges!

What is the role of **IoT** and cloud based apps?



SCADA is necessary for operation
... like a **steering wheel**.



IoT simplifies operation and maintenance
... like **driver assistance** and **fault evaluation** systems.

| Grid Diagnostic Suite

We enable **grid operators** to cope with the **growing challenges** of electrification

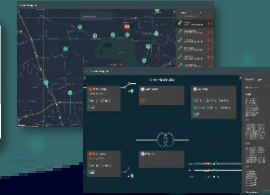
SIPROTEC Dashboard

Protection Relay
Monitoring



SICAM Navigator

Distribution transformer
station monitoring



SICAM
GridEdge



11
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Primary Substation



HV

HV, MV Protection Relays

Instant notification and remote
access to **fault records** for a more
efficient fault restoration

Secondary Substation



MV

SICAM FCM

SICAM A8000 RTU

Continuous load measurements of
sub-stations to **avoid down-time**
and extend the **asset lifetime**

MV/
LV

LV Grid



SICAM
FCG

SICAM FSI

Instant notification of fault location
reduces downtime and **labor** by
typically 30%

LV

SICAM FCM

Highly **sensitive** data in **critical** infrastructure!

SIEMENS

| SICAM Navigator

Challenges in distribution grids



Long fault localization time



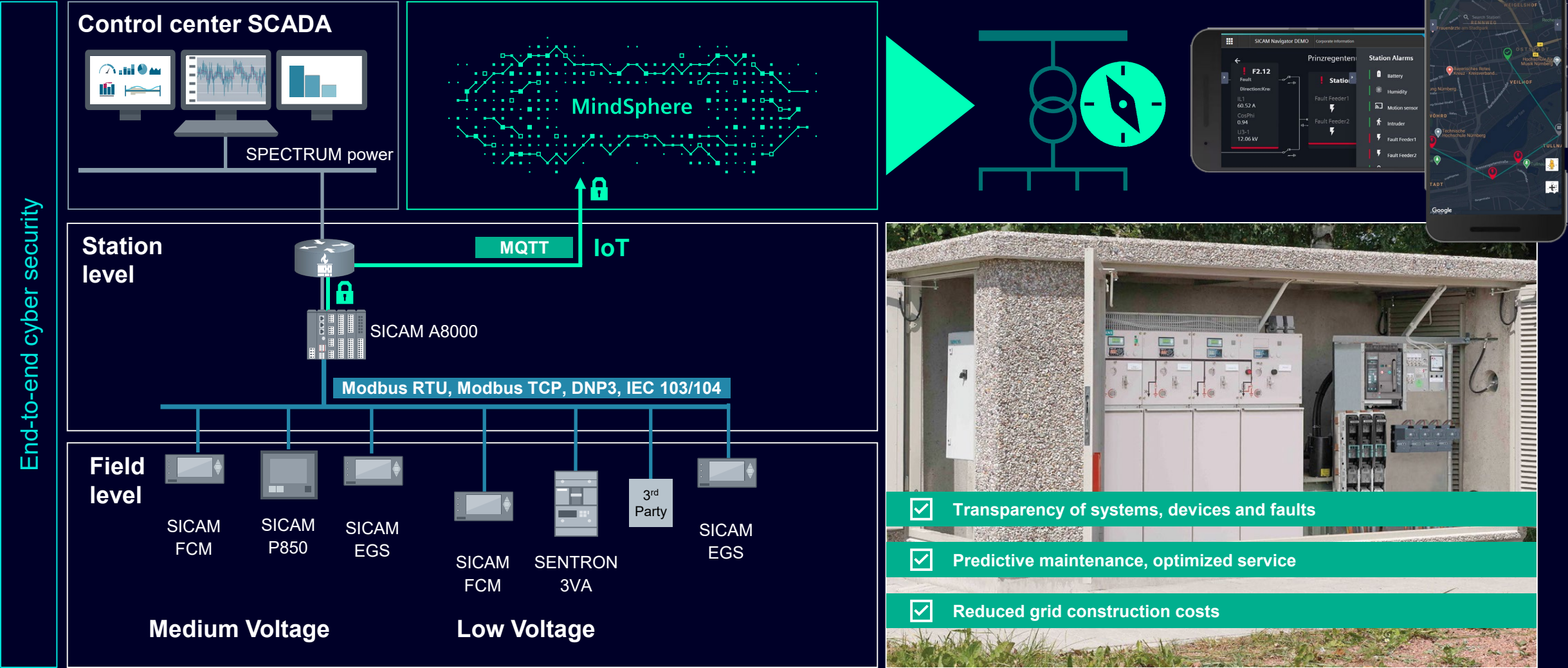
Equipment fails



Expensive grid expansion

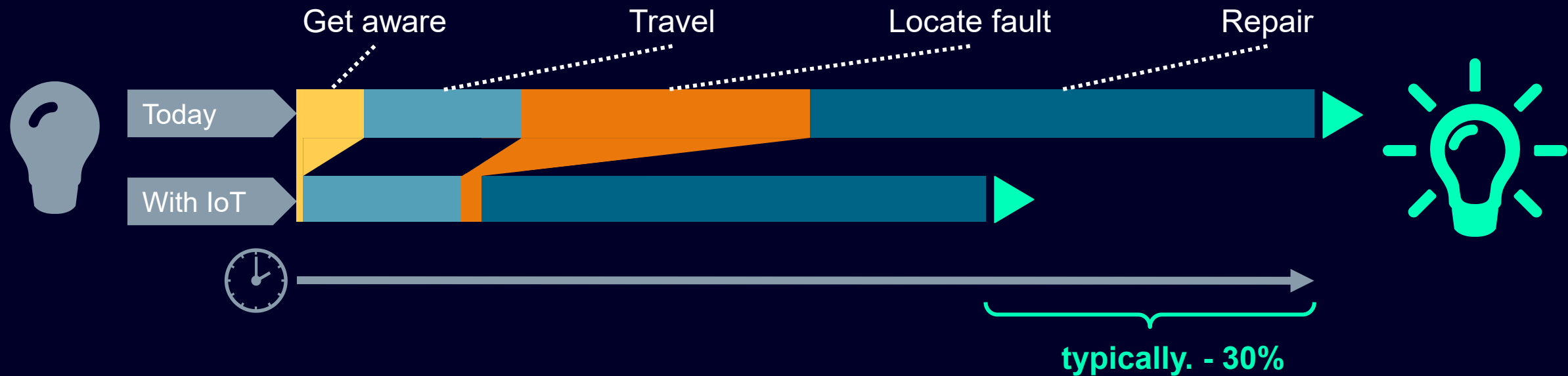
Grid Diagnostic Suite – SICAM Navigator

Technical setup



Fault Management

Instant notification of fault location reduces downtime and labor by typically 30%:



Predictive Maintenance

Continuous load measurements avoid down-time and extend the asset lifetime



Reduced outage time by swift fault clearance & prevention

Distribution grid monitoring with SICAM Navigator



With SICAM Application
we reduced the average
time to notify and
localize faults
from 60 to 3 minutes!

33kV OHL
Goa Electricity Board, India

Immediate fault localization
and notification via SMS or e-mail



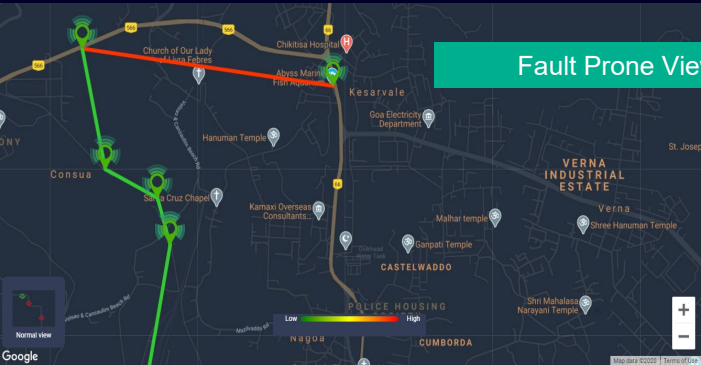
Grid & Alarms View

Improved grid planning
via load transparency and analysis



Load Analysis View

Fault prevention
via fault prone zones and trend analysis



Fault Prone View

↓ **30%** downtime & labor*

↓ **10%** grid expansion costs*

↑ **15%** grid availability*

↓ **SAIDI & SAIFI**

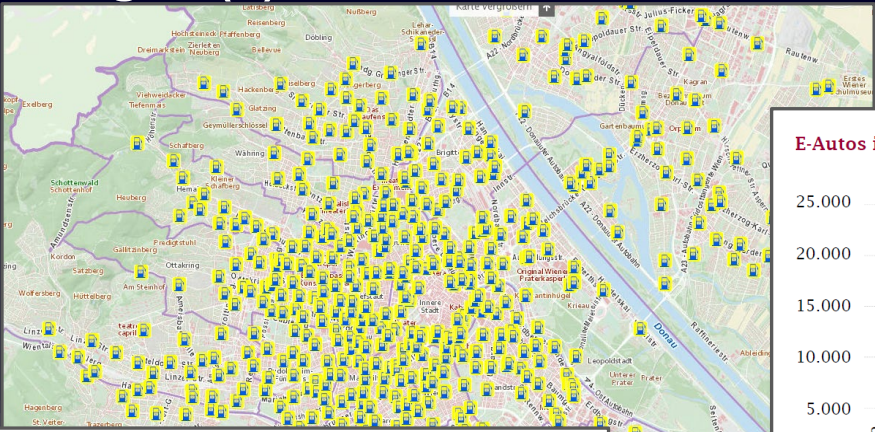
* typical values



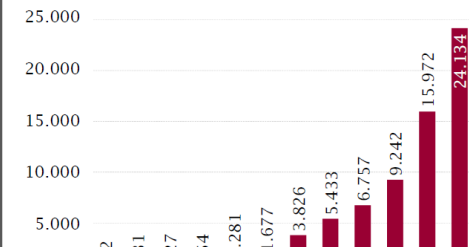
Energy Transition Challenges (1)

Charging points, example Vienna (without home chargers)

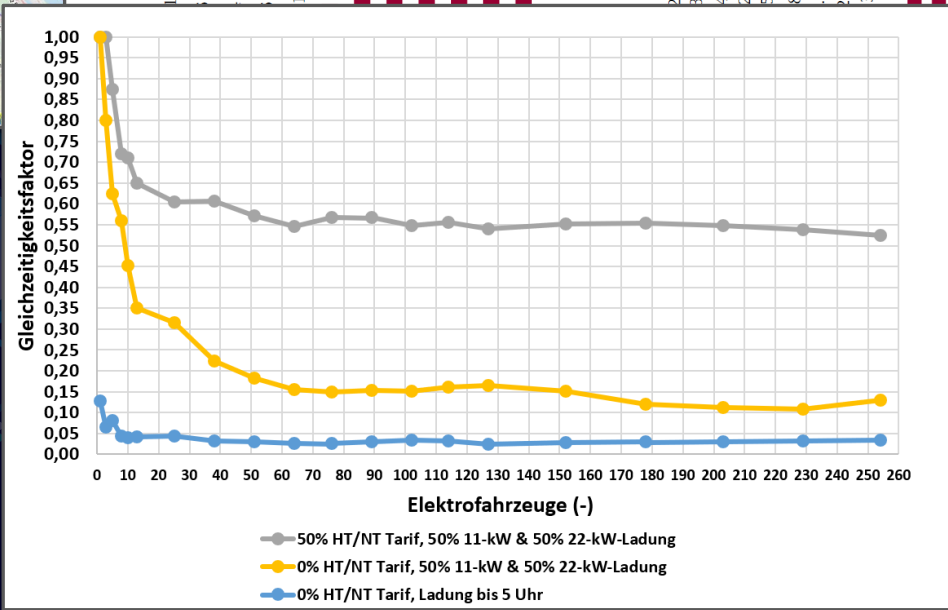
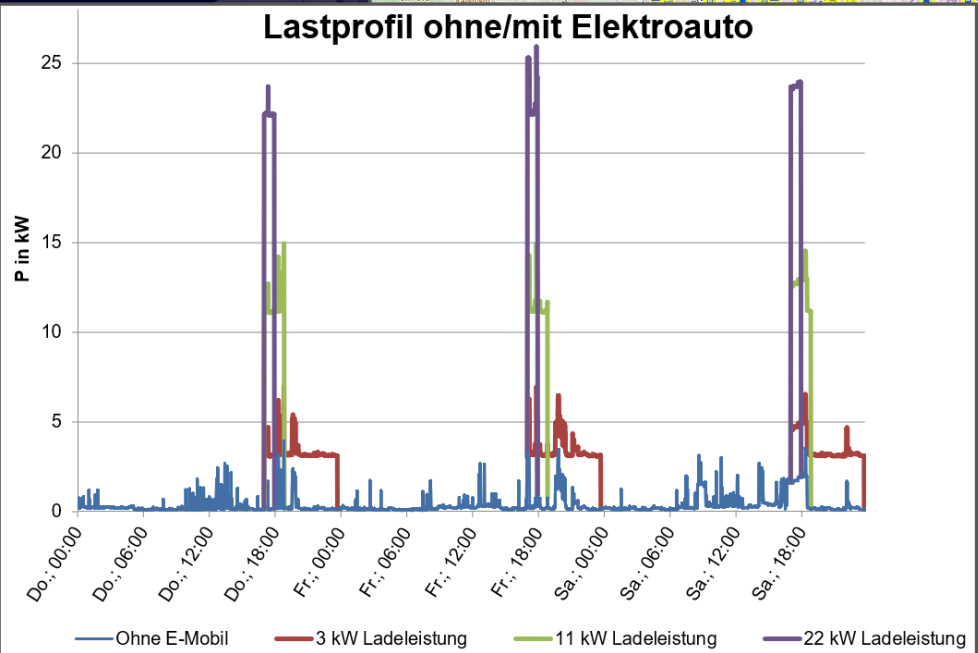
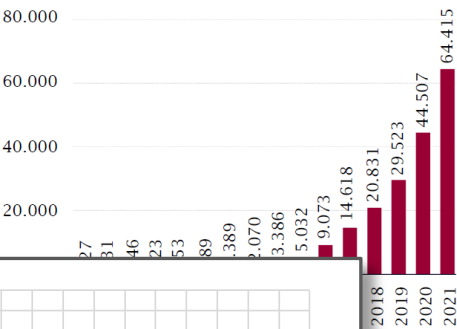
This year another 200 charging points on top to the 1000 existing ones are planned.



E-Autos in Österreich - Neuzulassungen



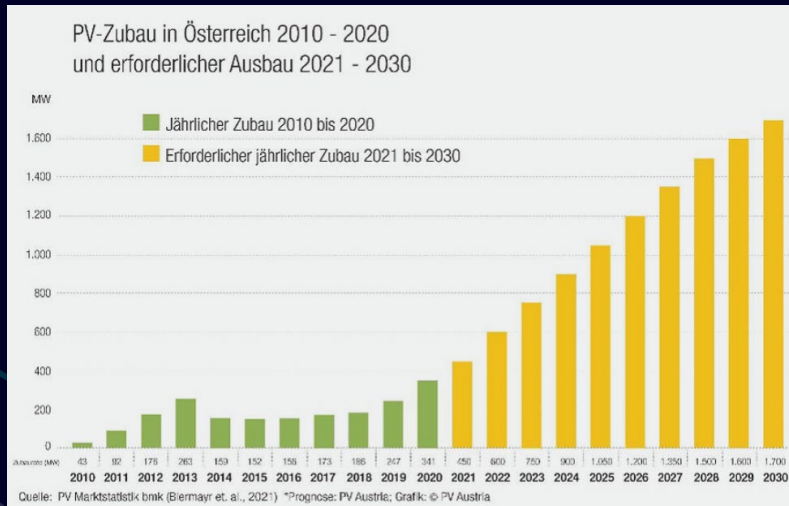
Anzahl an E-Autos in Österreich



Energy Transition Challenges (2)

PV generation

Until 2030:
Additional 11 TWh
(Erneuerbaren
Ausbaugesetz)

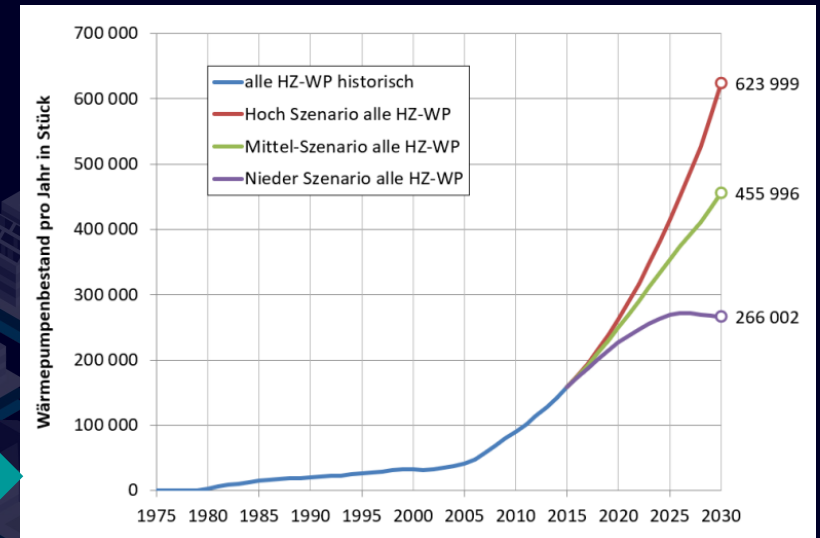


Source: PV Marktstatistik bmk / PV Austria

Heat pumps

Expected number of
heat pumps (heating)
until 2030

Simultaneity factor
Close to 100%



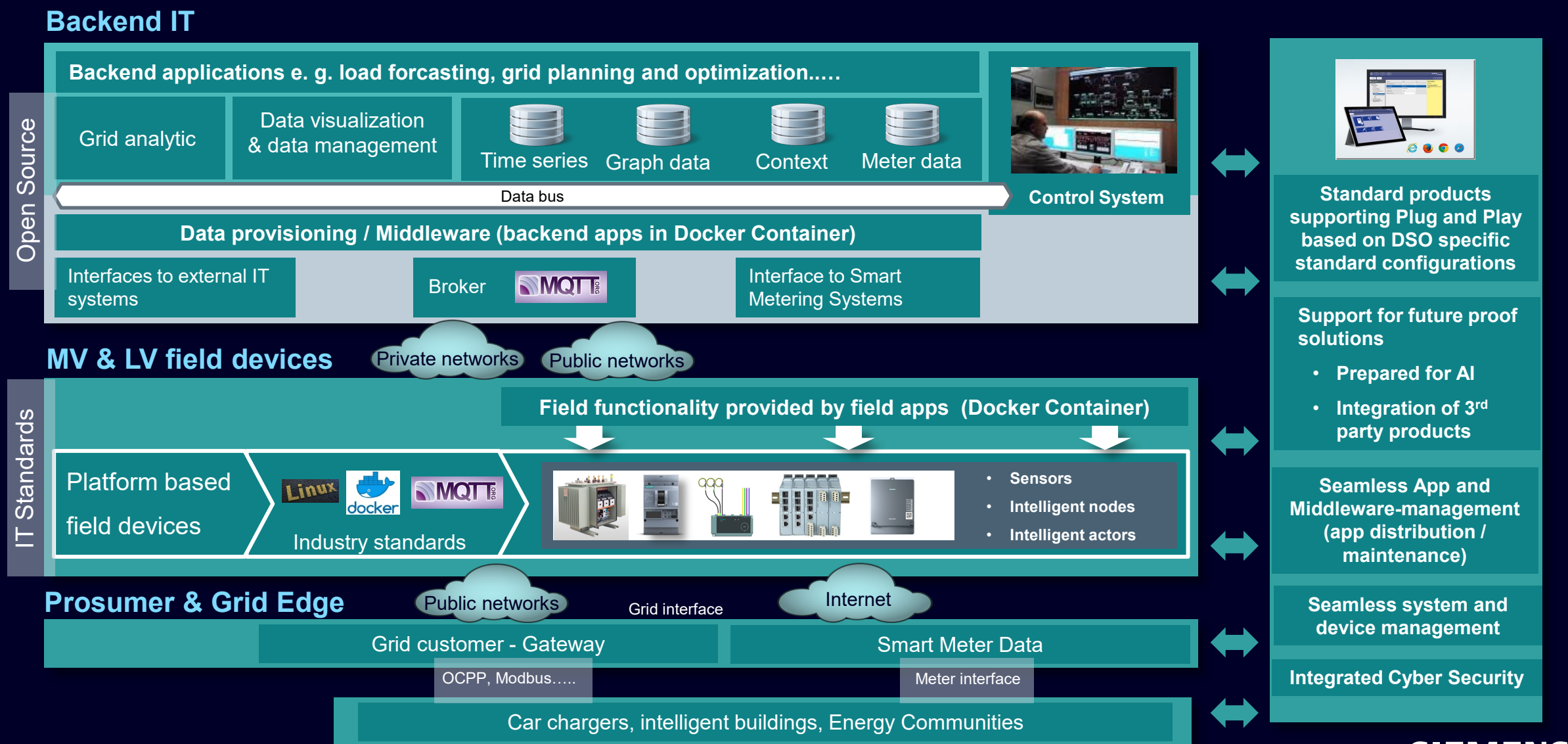
Legal / regulatory framework

- EAG: Renewable Energy Communities – Reduced grid tariff
- In preparation: Power oriented tariff structures, reduced grid tariffs if customers provide DSO access to controllable loads/generation devices
- Reduction of investment hurdles for renewable generation.
- TOR: Relay contacts for controllable customer assets – in the future: Digital interface



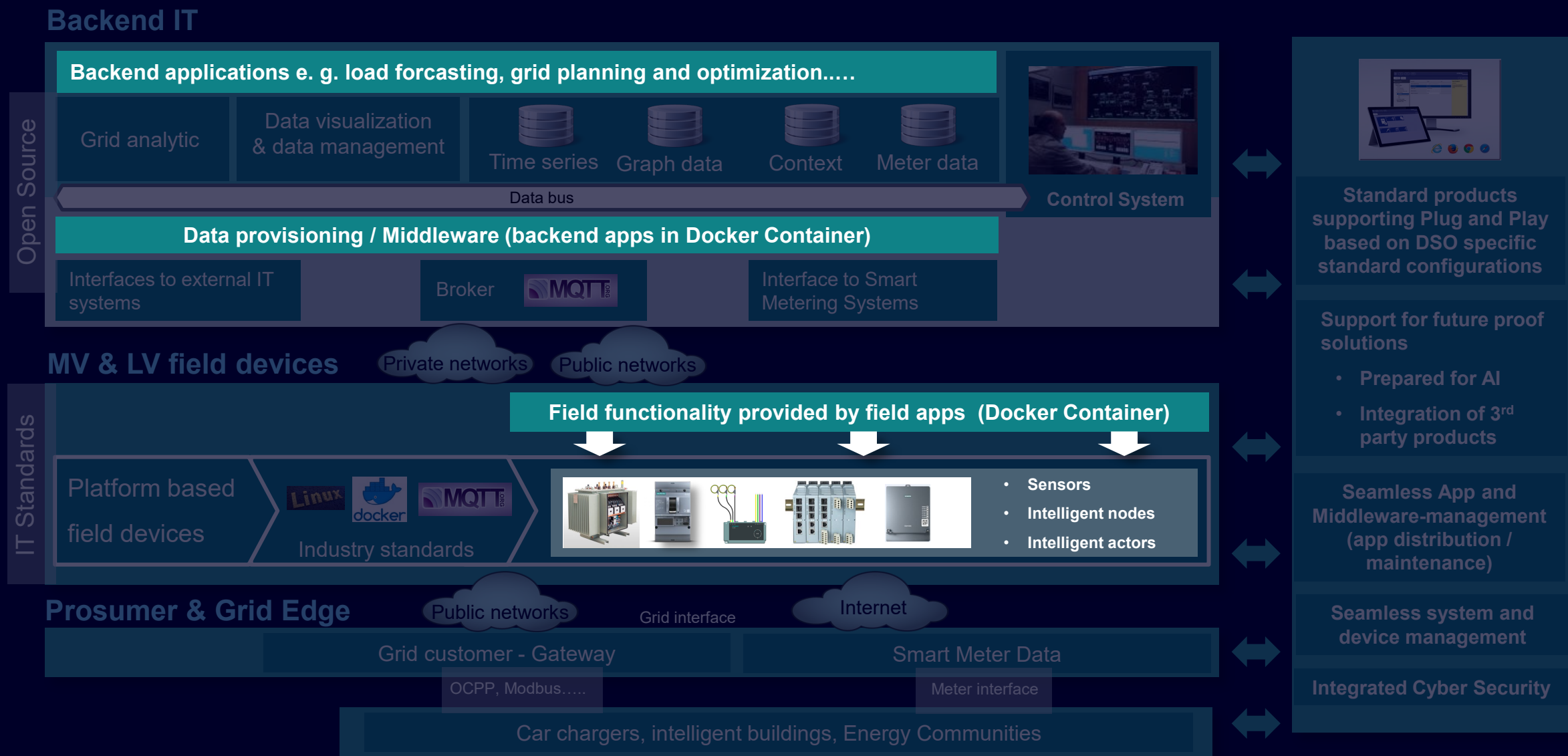
Distribution Grid Digitalization

System architecture



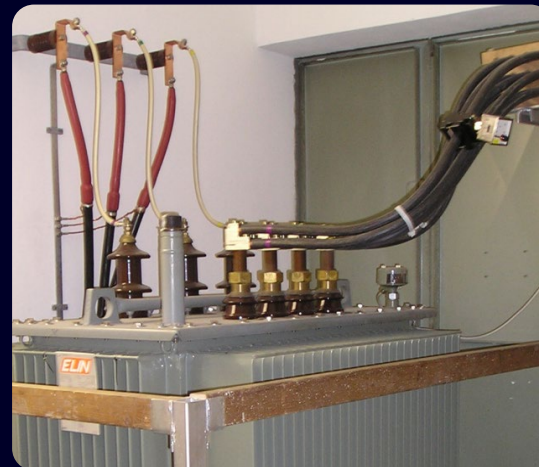
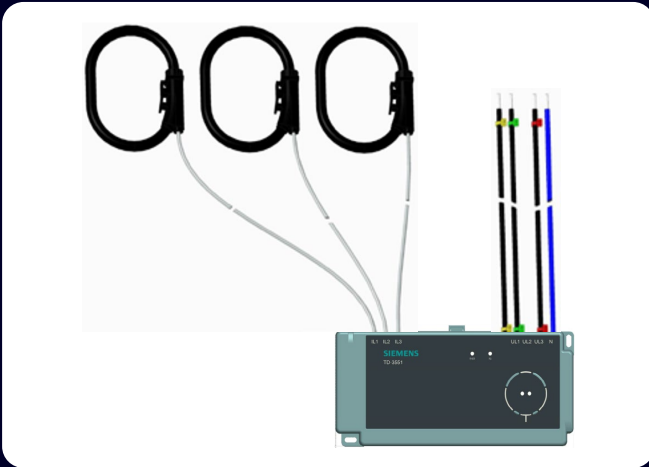
Distribution Grid Digitalization

System architecture



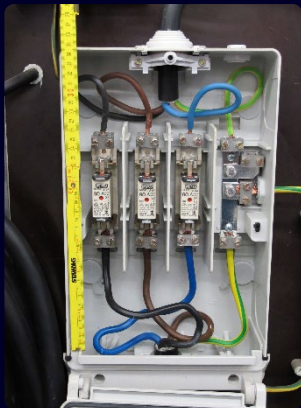
Enhanced Grid Sensor (EGS)

A new LV sensor – why?



DSOs require transparency on asset loading in low-voltage infrastructure

- Lots of sensors are available, but they need interface converters, communication devices, additional cabinets, current transformers extensive wiring and do not provide IoT capabilities.
- EGS is a “one box solution” for LV transformer stations, cable distribution cabinets and building connection boxes
- Grid sensors are the foundation of distribution grid digitalization solutions



Enhanced Grid Sensor (EGS)

Functionality and features

Measurement values

- Measures 3 voltages and 3 currents in real time (50Hz fundamental and r.m.s.)
- Frequency measurement
- Calculates P, Q, cos phi
- Adjustable averaging time for measurement values
- Integrated memory supports replacement of trailing pointer devices

Communication

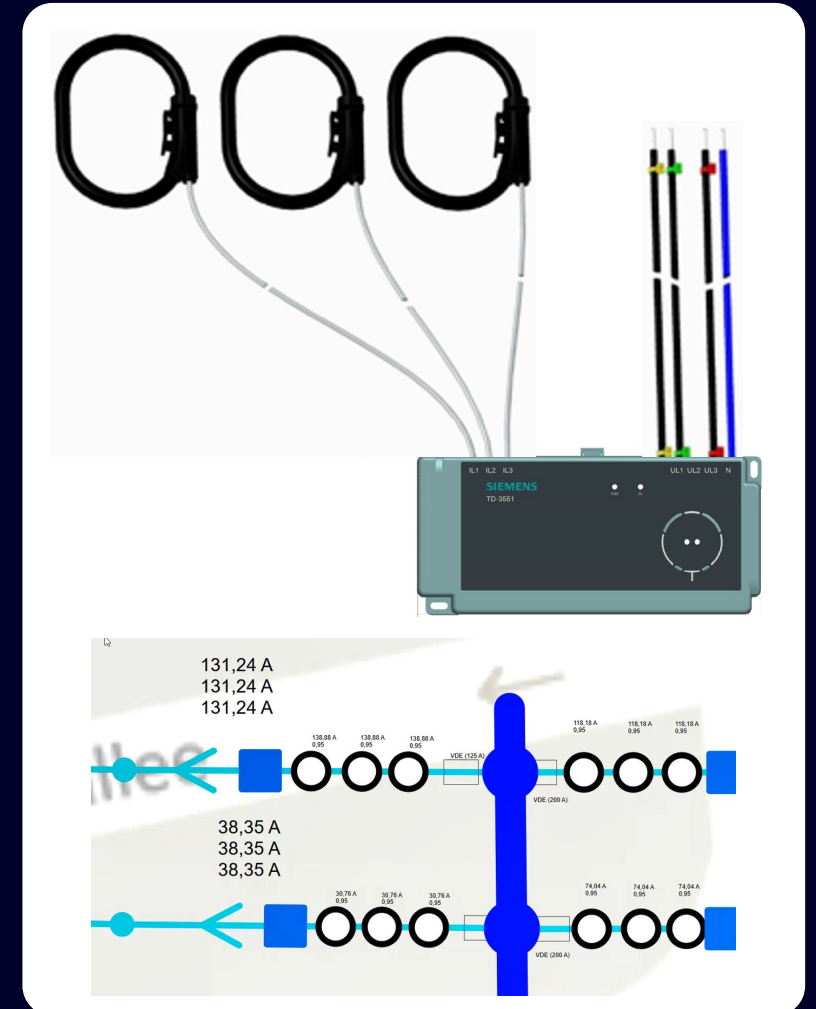
- Two ethernet interfaces (MQTT/OPC-UA, 60870-5-104, 61850, HTTPS)
- Integrated GPRS / LTE Cat M1 communication
- Integrated security functions
- Support for A8000 Containers/Apps (e. g. tap changer control)

Mechanics

- Current measurements performed with Rogowski Coils
- Ruggedized design (IP54) for direct installation in cable distribution cabinets, building connection boxes and LV-transformer stations

Planned further developments

- Low cost 3-phase current sensor (measurement of additional feeders)
- Integration of Low Power Bluetooth communication to connect temperature Sensors



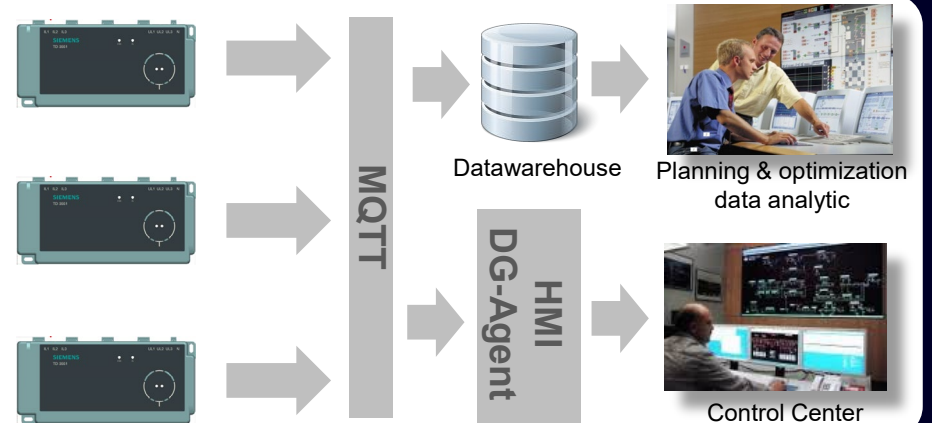
Enhanced Grid Sensor (EGS) Use Cases

EGS as replacement for analogue trailing pointer (= Data logger)



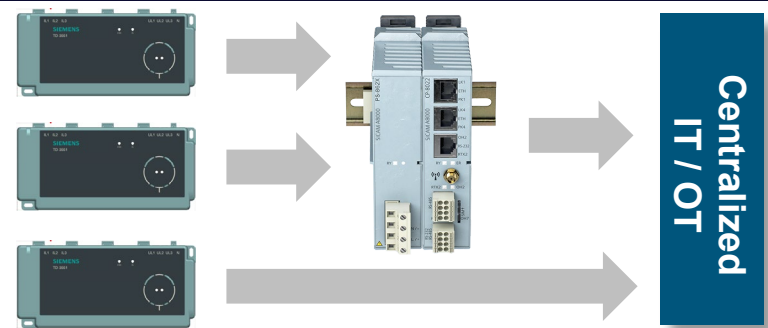
Backend-IT

- Monitoring of grid asset utilization and operational limits
- Data base for trend forecast
- Generation of load profiles for typical customer



Operational IT

- Detection of critical grid states and failures (in case of active grid management).



Support for SICAM A8000 grid management applications:

- Grid watch dog
- Micro grid control
- Tap changer control
- Coordinated e-car charging

Disclaimer

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